KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed Ali blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	02/01/2011
Oil Lease: No, of Oil Wells**	Effective Date of Transfer: 03/01/2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 140985
Gas Gathering System:	Lease Name: Daniels-Telchmann Unit
Saltwater Disposal Weil - Permit No.:	W2 .SW . SW . SW . Sec. 17 Twp. 228 R. 12 EVW
Spot Location:feet from N / S Line	Legal Description of Lease: SW/4 SW/4 SW/4 Section 17 T22S R12W
feet from E / W Line	Stafford County, Kansas
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Starrord
Number of Injection Wells **	Production Zone(s): Arbuckle UCT 1 2 2012
Field Name: Krankenberg	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s): KCC WICHITA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. 34188 334 99*	Contact Person: Greg Evans
Past Operator's Name & Address:Amadeus Petroleum Inc.	Phone: 303.253.7832
9250 E. Costilla Ave., Ste. 510, Englewood, CO 80112	
***************************************	signature: Assignment Attached
Title: VP Land	Signature: H3318 HTVERT 77716CTC
New Operator's License No. 34506	Contact Person: Rob Kramer
New Operator's Name & Address: Empire Energy E&P, LLC	Phone: 316.313.4395
1900 N. Amidon, Ste. 210	Oil / Gas Purchaser: Coffeyville Resources
Wichita, KS 67203	Date: 10/8/12
	Signature: Rob Knames
Title: VP Mid. Con.	Signature:
Actnowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
Permit No.: , recommended action.	,
Date:	Date:
Date: Authorized Signature,	Authorized Signature
DISTRICT EPR / 0/24/12	PRODUCTION
Mail to: Past Operator New Ope	ratorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

se Name: .	Daniels-Teichmann Unit		* Location:	2 SW SW SW Sec. 17	
Vell No.	API No. (YR DRLD/PRE '87)	Footage from So (i.e. FSL = Feet from	ection Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
	1518523620	334 Circle FSL)FNL	5165 FEL FWL	oil	producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNI	FEL/FW	L	
		FSL/FNI	FEL/FW	r	DROTT TO
		FSL/FN	LFEL/FW	/L	RECEIVED
		FSL/FN	LFEL/FW	/L	OCT 1 2 2012
		FSL/FN	LFEL/FV	vL	_ KCC WICHIT
		FSL/FN	ı FEL/FV	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

34506	Well Location:	
PERATOR: License # 34506 ame: Empire Energy E&P, LLC 1900 N Amidon	W2 SW_SW_SW Sec. 17 Twp. 22 S. R. 12 ☐ East ▼ West County: Stafford Local Name: Daniels-Teichmann Unit	
Idress 1: 1900 N Amidon		
drees 1: 1000 117 miles		
tidress 2: Ste. 210 ty: Wichita State: KS Zip: 67203 +	the lease below:	
ty: Violitica State: Zip T		
ontact Person: 316 313-4395 500 / 316 3440-8644		
rkramer@empireenergyusa.com		
nail Address:		
urface Owner information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
lame: Galen R Teichmann ddress 1: 231 SE 40th Ave.	When filing a Form 1-1 involving multiple surface owner. Surface sheet listing all of the information to the left for each surface owner. Surface	
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
Great Rand a. KS 75. 0/530		
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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34506	Well Location:	
Empire Energy E&P, LLC	W2_SW_SW_SW_Sec. 17_Twp. 22_S. R. 12_ East West	
PERATOR: License # 34506 Ime: Empire Energy E&P, LLC Idress 1: 1900 N Amidon	County: Stafford Lease Name: Daniels-Teichmann Unit Well #: 1	
Ste. 210	Lease Name:	
Wichita NAME KS 710, 67203	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
ontact Person: Hob Kramer	•	
ontact Person: Rob Kramer hone: (316) 313-4395 Fax: (316) 440-8644 mail Address: rkramer@empireenergyusa.com	-	
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additions	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), effective as of 7:00 a.m. on October 1, 2010 (the "Effective Time"), is made by Amadeus Petroleum Inc., a Texas corporation ("API"), T-N-T Engineering, Inc. a/k/a TNT Engineering, Inc., Inc., a Texas corporation ("TNT"), (API and TNT are collectively referred to as "Assignor"), with an address of 9250 East Costilla Avenue, Englewood, Colorado 80112, to Empire Energy E&P, LLC, a Pennsylvania limited liability company ("Assignee"), with an address of 380 Southpointe Blvd., Suite 130, Canonsburg, Pennsylvania 15317.

ARTICLE I GRANTING AND HABENDUM

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt, and sufficiency of which are hereby acknowledged, Assignor does hereby grant, bargain, sell, transfer, convey, set over, assign and deliver unto Assignee, its successors and assigns, effective for all purposes as of the Effective Time and subject to the matters set forth herein, the Assets. The term "Assets" shall mean all of Assignor's right, title and interest in and to the following:

- a) the leasehold estates in and to the oil, gas and mineral leases described or referred to in Exhibit A to this Assignment (collectively, the "Leases") and any overriding royalty interests in and to the lands covered by the Leases, assignments and other documents of title described or referred to in Exhibit A to this Assignment, all as more specifically described in Exhibit A to this Assignment (collective, the "Subject Interests," or singularly, a "Subject Interest");
- b) all rights incident to the Subject Interests, including (i) all rights, if any, with respect to the use and occupation of the surface of and the subsurface depths under the Subject Interests; (ii) all rights with respect to any pooled, communitized or unitized acreage by virtue of any Subject Interest being a part thereof, including all Hydrocarbons produced after the Effective time attributable to the Subject Interest or any such pool or unit allocated to any such Subject Interest;
- c) to the extent assignable or transferable, all easements, rights-of-way, surface leases, servitudes, permits, licenses, franchises and other estates or similar tights and privileges directly related to or used solely in connection with the Subject Interests (collectively, the "<u>Easements</u>"), including the Easements described in Exhibit A to this Assignment;

- d) to the extent assignable or transferable, all Personal Property, equipment, fixtures, inventory and improvements located on or used in connection with the Subject Interests and the Easements or with the production, treatment, sale or disposal of oil, gas or other hydrocarbons (collectively, "Hydrocarbons"), by products or waste produced from the Subject Interests or attributable to the Subject Interests, including all wells located on the lands covered by the Subject Interests or on lands with which the Subject Interests may have been pooled, communitized or unitized (whether producing, shut in or abandoned, and whether for production, injection or disposal), including the wells described in Exhibit B to this Assignment, wellhead equipment, pumps, pumping units, flowlines, gathering systems, piping, tanks, buildings, treatment facilities, injection facilities, disposal facilities, compression facilities and other materials, supplies, equipment, facilities and machinery (collectively, "Personal Property");
- e) to the extent assignable or transferable, all contracts, agreements and other arrangements that directly relate to the Subject Interests, the Leases or the Easements, including production sales contracts, farmout agreements, operating agreements, service agreements and similar arrangements (collectively, the "Contracts");
- f) to the extent assignable or transferable, all books, records, files, muniments of title, reports and similar documents and materials, including lease records, well records, and division order records, well files, title records (including abstracts of title, title opinions and memoranda, and title curative documents related to the Assets), contracts and contract files, and correspondence that relate to the Subject Interests in the possession of, and maintained by, Assignor (collectively, the "Records"); and
- all geological and geophysical data relating to the Subject Interests, other than such data that is interpretive in nature o which cannot be transferred without the consent of or the payment to any Third Party. For purposes of this Assignment, the term "Third Party" means any person, other than Assignor or Assignee and their respective Affiliates and includes, but is not limited to, working interest owners, royalty owners, lease operators, landowners, service contractors and governmental agencies.

Notwithstanding the foregoing, Assignor and Assignee intend and agree that the Assets shall not include, and there is excepted, reserved and excluded from this Assignment, the following assets, rights and properties (collectively, the "Excluded Assets"): (i) all cash, cash equivalents and all credits and refunds and all accounts, instruments and general intangibles (as such terms are defined in the Texas Uniform Commercial Code) attributable to the Assets with respect to any period of time prior to the Effective Time; (ii) all claims of Assignor for refunds of or loss carry forwards with respect to (A) ad valorem, severance, production or any other taxes attributable to any period prior to the Effective Time, (B) income, franchise or similar taxes or (C) any taxes attributable to the other Excluded Assets, and such other refunds, and rights thereto, for amounts paid in connection with the Assets and attributable to any period prior to the Effective Time, including refunds of amounts paid under any gas gathering or transportation agreement; (iii) all proceeds, income or revenues (and any security or other deposits made) attributable to (A) the Assets for any period prior to the Effective Time or (B) any other Excluded Assets; (iv) all of Assignor's proprietary computer software, technology, patents, trade secrets, copyrights, names, trademarks, marks, logs and other intellectual property; (v) all of Assignor's rights and interests in

geological and geophysical data that is interpretive in nature or which cannot be transferred without the consent of or payment of any Third Party; (vi) all documents and instruments of Assignor that may be protected by any legal privilege, including attorney-client communications and attorney work product; (vii) data and other information that cannot be disclosed or assigned to Assignee as a result of confidentiality or similar arrangements under agreements with Third Parties; (viii) all audit or other rights arising under any of the Contracts or otherwise with respect to any period prior to the Effective Time or any time with respect to the other Excluded Assets; (ix) all corporate, limited liability company, partnership and income tax records of Assignor; (x) all claims and causes of action against Assignor (A) arising from acts, omissions or events, or damage to or destruction of property, occurring prior to the Effective Time, (B) arising under or with respect to any of the Contracts that are attributable to periods of time prior to the Effective Time (including claims for adjustments or refunds) or (C) with respect to any of the other Excluded Assets; (xi) subject to Section13.05(c) of the Purchase Agreement, all rights and interests of Assignor (A) under any policy or agreement of insurance or indemnity, (B) under any bond or (C) to any insurance or condemnation proceeds or awards arising, in each case, from acts, omissions or events, or damage to or destruction of property, occurring prior the Effective Time, (xii) all Hydrocarbons produced from or attributable to the Subject Interests with respect to all periods prior to the Effective Time, together with all proceeds from the sale of such Hydrocarbons; (xiii) all amounts due or payable to Assignor as adjustments to insurance premiums related to the Assets with respect to any period prior to the Effective Time; (xiv) all vehicles (other than the 2008 Chevrolet Silverado, VIN 1GCEK19J48Z80739 which is being conveyed to Assignee), personal computers and associated peripherals and all radio, telephone and other communication equipment; and (xv) those items listed or described on Exhibit C to this Assignment. Assignor and Assignee intend and agree that any asset, right or claim of Seller that is not included within the definition of "Assets" shall be deemed an Excluded Asset.

TO HAVE AND TO HOLD the Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, subject to the matters set forth herein.

ARTICLE II DISCLAIMERS

Disclaimers. ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT Section 2.01 MADE, AND ASSIGNOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHEWISE RELATING TO (a) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, GAS BALANCING INFORMATION OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTIRBUTABLE TO THE ASSETS; (b) THE ACCURACY, COMPLETENESS OR MATERIALITY OF ANY INFORMATION, DATA OR OTHER MATERIALS (WRITTEN OR ORAL) NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR; AND (c) THE ENVIRONMENTAL CONDITION OF THE ASSETS. NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS ASSIGNMENT, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES CONSTITUTING A PART OF THE ASSETS (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; (iii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS; (iv) ANY RIGHTS OF PURCHASERS UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE; (v) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN; (vi) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAW AND (vii) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR PROTECTION OF THE ENVIRONMENT OR HEALTH, IT BEING THE EXPRESS INTENTION OF ASSIGNEE AND ASSIGNOR THAT THE PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES INCLUDED IN THE ASSETS SHALL BE CONVEYED TO ASSIGNEE, AND ASSIGNEE SHALL ACCEPT SAME, AS IS, WHERE IS, WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR, AND ASSIGNEE REPRESENTS TO ASSIGNOR THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES AS ASSIGNEE DEEMS APPROPRIATE. ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE, THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS SECTION ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW, RULE OR ORDER.

ARTICLE III MISCELLANEOUS

KCC WICHITA

- Section 3.01 <u>Construction</u>. The captions in this Assignment are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Assignment. Assigner and Assignee acknowledge that they have participated jointly in the negotiation and drafting of this Assignment and, as such, they agree that if an ambiguity or question of intent or interpretation arises hereunder, this Assignment shall not be construed more strictly against one party than another on the grounds of authorship.
- Section 3.02 No Third Party Beneficiaries. Other than as set forth in Section 3.03, nothing in this Assignment shall provide any benefit to any Third Party or entitle any Third Party to any claim, cause of action, remedy or right of any kind, it being the intent of the parties hereto that this Assignment shall otherwise not be construed as a Third party beneficiary contract.
- Section 3.03 <u>Assignment</u>. This Assignment shall be binding upon and inure to the benefit of the parties hereto and their respective successors and permitted assigns.
- Section 3.04 Governing Law. This Assignment and the legal relations between the parties hereto shall be governed by, and construed in accordance with, the laws of the State of Colorado, without giving effect to principles of conflicts of laws that would result in the application of the laws of another jurisdiction.
- Section 3.05 <u>Counterpart Execution</u>. This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be effective as to each party hereto that executes the same whether or not all of such parties execute the same counterpart. If counterparts of this Assignment are executed, the signature pages from various counterparts may be combined into one composite instrument for all purposes. All counterparts together shall constitute only one Assignment, but each counterpart shall be considered an original.
- Section 3.06 <u>Recording</u>. To facilitate the recording or filing of this Assignment, the counterpart to be recorded in a given county may contain only that portion of the exhibits that describes Assets located in that county. In addition to filing this Assignment, the parties hereto shall execute and

file with the appropriate authorities, whether federal, state or local, all forms or instruments required by applicable law to effectuate the conveyance contemplated hereby. Said instruments shall be deemed to contain all of the exceptions, reservations rights, titles and privileges set forth herein as fully as tough the same were set forth in each such instrument. The interests conveyed by such separate assignments are the same, and not in addition to the Assets conveyed herein.

Section 3.07 <u>Purchase Agreement</u>. This Assignment is subject to all of the terms and conditions of the Purchase and Sale Agreement, dated December 23, 2010, among Assignee, API and TNT (the "<u>Purchase Agreement</u>"). In the event of any conflict between the terms of this Assignment and the terms of the Purchase Agreement, Assignor and Assignee intend and agree that the terms of the Purchase Agreement shall control and prevail.

Section 3.08 <u>Defined Terms</u>. Terms not otherwise defined in this Assignment are used as defined in the Purchase Agreement

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IN WITNESS WHEREOF, this Assignment is executed by the parties on the date of their respective acknowledgments below, but shall be effective for all purposes as of the Effective Time.

ASSIGNOR:
AMADEUS PETROLEUM, INC.
By:Betty Dieter, President
T-N-T Engineering, Inc.
By:Betty Dieter, President
ASSIGNEE:
EMPIRE ENERGY E&P, LLC
By: Robert S. Gustafson, Controller

After recording, return to: Empire Energy E&P, LLC 1900 North Amidon Ave. Suite 210, Twin Lakes Office Park Wichita, Kansas 67203

STATE OF	WOO MICH!
COUNTY OF	
This instrument was acknowledged b President of Amadeus Petroleum Inc., a Texa	efore me on, 2012 by Betty Dieter, s corporation, on behalf of said corporation.
·	Notary Public
	Seal:
STATE OF)	
COUNTY OF	2012 ku Bottu Dioton
This instrument was acknowledged to President of T-N-T Engineering, Inc., a Texa	before me on, 2012 by Betty Dieter, us corporation, on behalf of said corporation.
	Yotam: Dublic
	Notary Public
	Seal:
STATE OF <u>Pervisation</u>) COUNTY OF <u>Washington</u>)	
COUNTY OF Washington	
This instrument was acknowledged to Robert S. Gustafson, Controller of Empire I on behalf of said limited liability company.	before me on Charles \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	Cartly Mary Rug Notary Public
•	Seal:
	CAPTAIN SEAL CAPTAIN SUMPIN Hobby Public CECH, TWP., WASHINGTON COUNTY My Commission Engines Jun 12, 2016

EXHIBIT A

RECEIVED

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KCC WICHITA

STAFFORD COUNTY, KANSAS

Instrument:

Oil and Gas Lease

Lessor: Lessee: Barry B. Teichmann TNT Engineering, Inc.

Dated: Recorded: January 18th, 2010 Book 216, Page 164

Description:

The Southeast Ouarter (SE/4) of Section 18,

Township 22 South, Range 12 West

Instrument:

Ratification of Oil and Gas Lease

Lessor:

Judy K. Teichmann, Spouse of Barry B. Teichmann

Lessee:

TNT Engineering, Inc.

Dated:

April 1st, 2010

Recorded: Description: Book 216, Page 609 The Southeast Quarter (SE/4) of Section 18,

Township 22 South, Range 12 West

Instrument:

Oil and Gas Lease

Lessor: Lessee: Galen R. Teichmann TNT Engineering, Inc. January 18th, 2010

Dated: Recorded:

Book 216, Page 170

Description:

The Southeast Quarter (SE/4) of Section 18,

Township 22 South, Range 12 West

Instrument:

Ratification of Oil and Gas Lease

Lessor:

Charlotte K. Teichmann, Spouse of Galen R. Teichmann

Lessee:

TNT Engineering, Inc.

Dated:

April 1st, 2010

Recorded:

Book 216, Page 610

Description:

The Southeast Quarter (SE/4) of Section 18,

Township 22 South, Range 12 West

Instrument:

Oil and Gas Lease Michael A. Mueller TNT Engineering, Inc.

Lessor: Lessee: Dated:

February 3rd, 2010

Recorded:

Book 216, Page 152

Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

Instrument:

Ratification

Lessor:

Michael A. Mueller and Nancy Mueller

Lessee:

TNT Engineering, Inc. August 23rd, 2010

Dated: Recorded:

Book 219, Page 332

Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

Instrument:

Oil and Gas Lease

Lessor:

Sandra K. Yarrish

Lessee: Dated:

TNT Engineering, Inc. February 3rd, 2010

Recorded:

Book 216, Page 155

Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

Instrument:

Ratification

Lessor: Lessee: Sandra K. Yarrish TNT Engineering, Inc. August 19th, 2010

Dated: Recorded:

Book 219, Page 328

Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

Instrument:

Oil and Gas Lease

Lessor:

Elsie Daniels

Lessee:

TNT Engineering, Inc. January 18th, 2010

Dated: Recorded:

January 18th, 2010 Book 216, Page 158

Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

Instrument:

Ratification

Lessor:

Elsie Doellefeld Daniels, Trustee of the Elsie Doellefeld Daniels Living Trust dated 10/17/91

Lessee:

TNT Engineering, Inc.

Dated:

August 25th, 2010 Book 219, Page 325

Recorded: Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

Instrument:

Oil and Gas Lease

Lessor: Lessee: Susan E. Fullmer TNT Engineering, Inc. February 3rd, 2010

Dated: Recorded:

Book 216, Page 161

Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

Instrument:

Ratification

Lessor:

Susan E. Fullmer and Donald Fullmer

Lessee: Dated:

TNT Engineering, Inc. August 19th, 2010 Book 219, Page 330

Recorded: Description:

The Southwest Quarter (SW/4) of Section 17,

Township 22 South, Range 12 West

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EXHIBIT B

Well Name	Location
Daniels-Teichman Unit 1	SW/4 SW/4 SW/4 Section 17, Township 22 South, Range 12 West, Stafford County, Kansas

EXHIBIT C

None.