KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. RECEIVED Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 117053 Gas Gathering System: Lease Name: Mosher Saltwater Disposal Well - Permit No.: NW Sec. 1 Twp. 16S R. 21 ✓ E W feet from N / S Line Legal Description of Lease: The NW/4 of Section 1-16S-21E feet from E / Enhanced Recovery Project Permit No.: _ County: Miami Entire Project: Yes No Number of Injection Wells. Squirrel Production Zone(s):_ Field Name: Paola - Rantoul Squirrel Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) E / W Line of Section Haul-Off Workover Settling Type of Pit: **Emergency** Burn 33051 Carl C. Hughes Contact Person: Past Operator's License No. Phone: 913-963-9127 C. D. Oil, Inc Past Operator's Name & Address: 2/28/2013 3236 Virginia Road, Wellsville, KS 66092 Signature: Cry C Zighan Title: President Contact Person: Douglas G. Evans New Operator's License No. -New Operator's Name & Address: Blue Diamond Holdings, LLC Phone: 785-883-4057 Oil / Gas Purchaser: High Sierra Crude Oil & Marketing PO Box 128 Wellsville, KS 66092 Managing Member Signature: Title: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Blue Diamons Howings LLC is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: NOME permitted by No.: _ Date: 3-14-13 Authorized Signature Authofized Signature DISTRICT PRODUCTION **New Operator** Mail to: Past Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 117053

Lease Name:	Mosher		* Location:T	he NW/4 of Section 1-1	6S-21E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-121-20094-0000	Circle 4540 FSVFNL	4950 Circle	OIL	PROD
3	15-121-23393-0000	5115 FSL/FNL	5050 FELFWL	OIL	PROD
4	15-121-23394-0000	4950 FSL FNL	5250 FEL FWL	OIL	PROD
5	15-121-23418-0000	3960 FSL/FNL	5215 FEL FWL	OIL	PROD
6	15-121-23419-0000	3300 FSL/FNL	5215 FELFWL	OIL	PROD
88	15-121-23467-0000	3300 FSL FNL	4555 FEL FWL	OIL	PROD
9	15-121-23468-0000	3960 FSL/FNL	4555 FELFWL	OIL	PROD
10	15-121-23469-0000	3300 FSL/FNL	3895 FELFWL	OIL	PROD
11	15-121-23492-0000	3960 FSL/FNL	3895 FEL FWL	OIL	PROD
13	15-121-23494-0000	3960 FSL/FNL	3235 FEL FWL	OIL	PROD
16	15-121-28517-0000	3630 FSL/FNL	4950 FELFWL	OIL	PROD
18	15-121-28514-0000	3630 FSL/FNL	3630 FEL FWL	OIL	PROD
21	15-121-02146-0000	2970 FSL FNL	4225 FEL FWL	OIL	PROD
26	15-121-02147-0000	4620 _{FSL/FNL}	4555 FELFWL	OIL	PROD
27	15-121-02148-0000	4620 FSL/FNL	3895 FELFWL	OIL	PROD
28	15-121-02149-0000	4620 _{FSL FNL}	3225 FELFWL	OIL	PROD
34	15-121-02007-0001	4410 FSUFNL	4010 FELFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
1-WS	15-121-26871-0000	3770 (FSL)FNL	5115 FEI FWL	WSW	PROD
17	15-121-23548-0001	FSL/FNL	FEL/FWL	INJ	ACTIVE
20-A		2970 FSI FNL	4555 (FEL)FWL	INJ	ACTIVE
I-87	15-121-26844-0001	4410 (FSL) FNL	3375 (FEL)FWL	INJ	ACTIVE
		FSL/FNL	FEL/FWL		RECEIVED
A conomito che	et may be attached if necessary			<u> </u>	MAR 1 3 201

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more keep indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33051	Mall I continu		
Name C. D. Oil. Inc.	Well Location: NW Sec. 1 Twp. 16 S. R. 21 X East West		
Name: C. D. Oil, Inc. Address 1: 3236 Virginia Road	County: Miami		
	Lease Name: Mosher Well #: ALL		
Address 2:	Lease Name.		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Carl C. Hughes Phone: (913) 963-9127 Fax: ()	The NW/4 of Section 1-16S-21E, MIAMI COUNTY, KS		
Email Address:			
Surface Owner Information:			
Name: Douglas Mosher and Sharon Stone	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 39087 W. 247th St.			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Vensyme State: TO Zip: COOZ +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this prefax, and email address.		
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KCC WICHITA

MAR 1 3 2013