#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201061
☑ Gas Lease: No. of Gas**	Lease Name: EHLERS, G.O.
Gas Gathering System:	<u>NE_Sec_36_Twp26S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	
Field NameHUGOTON	Injection Zone(s):
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover O P ☐ Drilling
Past Operator's License No. 5952 Expla/3C/JA Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED  Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchasar
	Oil/Gas Purchaser
Fitle Regulatory Compliance Advisor	Signature
	authorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only arnit.
he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 3/4/13  Mail to: Past Operator New Operator	PRODUCTION 3. 15. 13 UIC 3-15-13

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2012

### Side Two Must Be Filed For All Wells

KDOR Lease No.:		<u> </u>			
*Lease Name:	EHLERS, G.O.	*Location	SW SW NE	<del></del>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750011100	2790 FSL	2490 FEL	GAS	Producing
				<u> </u>	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206742
☑ Gas Lease: No. of Gas1	Lease Name: EHLERS, G.O.
Gas Gathering System:	<u>NW_Sec_36_Twp26S_R_39W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 26S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA  **Side Two Must Be Completed:	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u>
	Signature Mancy Filtzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	eratorDistrictRECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206742				•	
*Lease Name:	and the second of the second o	*Location:	36 26 39 C S	E NW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
2	150752001600-0/	3300 FSL	3300 FEL	GAS	Producing	
	·					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218686
☑ Gas Lease: No. of Gas**	Lease Name: EHLERS, G.O.
□ Gas Gathering System:	<u>- SE</u> Sec_36_Twp26S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 26S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	
Field Name HUGOTON Side No Must Se Completed	Injection Zone(s):
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	•
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
Title Regulatory Compliance Advisor	Date 6/25/2012
Trogulatory Compilation Autisor	Signature Nancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as the new operator and may continue to inject fluids as authorized by Permits.	is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Op	PRODUCTIONUIC perator District RECEIVED
New O	DISTITUTE (SECTION)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	218686				
*Lease Name:	EHLERS, G.O.	*Location:	36 26 39 NW	SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150752050400 /	1250 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

> MAR 1 1 2013 KCC WICHITA

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	RATOR: License # 5952	Well Location:
Name	e: BP America Production Company	Sec. <u>36 Twp. 26S</u> R. <u>39W</u> □East ☑ West
Addre	ess 1: P.O. Box 3092	County: HAMILTON
	ess 2:	Lease Name:EHLERS, G.O. Well #:
City:	Houston State: Texas Zip: 77253	
Conta	act Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phon	e: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Emai	Address: smyerscd@bp.com	description of the lease below.
		NE, NW, SE Sec. 36 26S 39W
Surfa	ace Owner Information:	M/hon filling a Court Told in the line of
	E:See Surface Owner Attachment	When filling a Form T-1 involving multiple surface owners, attach an additional
	9ss 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	9SS 2:	county, and in the real estate property tax records of the county treasurer.
	State: Zip:	county, and in the real estate property tax records of the county treasurer.
the p	KCC with a plat showing the predicted locations of least	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the n the p ay be	KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations showr s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the pay be	KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate plate of the Form C-1 plat, Form CB-1 plat, or a separate plate plate of the Surface of the Surface of the Surface of the Surface of the Form C-1, Form CB-1, Form T-1, or Form CB-1 plate of the Surface of the Su
nd the pray be	KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location submitted.  In certify that, pursuant to the Kansas Surface Owner Not powner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the his form; and 3) my operator name, address, phone number the KCC will be required to send this information to the serial countries.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate plate of the surface of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the n the pay be elect of the	KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location submitted.  In certify that, pursuant to the Kansas Surface Owner Not powner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the his form; and 3) my operator name, address, phone number he KCC will be required to send this information to the shis task, I acknowledge that I am being charged a \$30.00.	REC  Attice Act (House Bill 2032), I have provided the following to the surface be form being filled is a Form C-1 provided the following to the surface be form being filled is a Form C-1 or Form CB-1, the plat(s) required by an error fax, and email address.  **KCC Wards.** I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
end the property of the control of t	KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location submitted.  In certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the shis form; and 3) my operator name, address, phone number the KCC will be required to send this information to the shis task, I acknowledge that I am being charged a \$30.00 ting the second option, submit payment of the \$30.00	RECURIES ACT (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 and ending filed is a Form C-1 or Form CB-1, the plat(s) required by an or fax, and email address.  **CC War(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  **I handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

		KLASSEN H C REV TRUCT		Name	
	10400 SE-CR 35		Address1		
			Address2		
	KENDALL		CTV		
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