Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: **TO 1356*** **TO 1356** **TO
☑ Gas Lease: No. of Gas**	Lease Name: GRAY B
☐ Gas Gathering System:	<u>NW</u> Sec_5_Twp23S_R_35W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 23S 35W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off Workover D Tilling
Past Operator's License No5952	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titzwater
	authorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only annit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR_3//3//3	PRODUCTION 3.14.13 UIC 3-19-13
Mail to: Past Operator New Op	perator DistrictRECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 MAR 1 1 2013

KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

Must Be Filed For All Wells

KDOR Lease No.	· <u> </u>	66			
*Lease Name:	GRAY B	*Location:	5 23 35 SE SE NW		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	1509300070√	2640 FSL	2640 FEL	GAS	Producing
	-				
			· ———		
L. M. C.					
					ALLEN AND AND PARTY.
			- 		
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

KS Dept of Revenue Lease No.: 219871
Lease Name: GRAY B
NE_Sec_5_Twp23S_R_35W_□ E □ W
Legal Description of Lease: Sec. 5 23S 35W NE Qtr.
County: KEARNY
Production Zone(s): CHASE
Injection Zone(s):
feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Contact Person:
RECEIVED
Contact Person: Nancy Fitzwater
Oil/Gas Purchaser
Signature Mancy Fitzwater KCC WICHITA
on authorization, surface pit permit #has been noted, approved and duly owledgment of transfer pertains to Kansas Corporation Commission records only and permit.
as is acknowledged as
the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature PRODUCTION UIC District Operator On, 130 S. Market - Room 2078, Wichita, Kansas 67202
PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219871	/	_		
*Lease Name:	GRAY B	*Location:	5 23 35 SW NE NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932132500 /	1250 FNL	1250 FEL	GAS	Producing
		-			
	9 (1) d				
-					
·					

	714.91				
			·		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	Sec. <u>5</u> Twp. <u>23S</u> R. <u>35W</u> □East ☑ West
	ress 1: P.O. Box 3092	County: KEARNY
	ress 2:	Lease Name: GRAY B Well #:
	: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u> tact Person: DeAnn Smyers	16 fill
	ne: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ail Address:smyerscd@bp.com	description of the lease below:
		NE, NW Sec. 5 23S 35W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2: :: State: Zip:	county, and in the real estate property tax records of the county treasurer.
City	State Lip.	
and th	e KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	ne KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or wi	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurule I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b Select	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nure. I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
and the on the may b Select If chookson	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 osing the second option, submit payment of the \$30.00.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

RECEIVED MAR 1 1 2013

KCC WICHITA

TOC WICHITA

							1	
Name	Address1	Address2	City	State	ZIP	Sec	Twp	3
LANDON, RICHARD E & NADINE	1011 MAIN ST		DEERFIELD	KS	67838	5	23	A SW
MILLER FARMS OF DEERFIELD INC	2413 ROAD Y		DEERFIELD	KS	67838	5	23	35W
DAIRY FACILITY LLC	%MILLER, MONTE	2403 ROAD Y	DEERFIELD	KS	67838	5	23	35W

RECEIVED MAR 1 1 2013

KCC WICHITA