Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201651
☑ Gas Lease: No. of Gas**	Lease Name: HICKS, C.O. C
□ Gas Gathering System:	<u>SW_Sec_9_Twp25S_R_32W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 25S 32W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
	Contact Person: Nancy Fitzwater MAR 1 1 2013
New Operator's License No. 33999 Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged as	t to collected and an
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	5
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR3 //3//3	PRODUCTION 3. 14.13 UIC 3-14-13 Deceator District
Mail to: Past Operator New C	District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	201651	<u> </u>			
*Lease Name:	HICKS, C.O. C	*Location:	9 25 32 SE 1	NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550052800 √	1740 FSL	2490 FWL	GAS	Producing
				-/	
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

1	Effective Date of Transfer: July 1, 2012
Check Applicable Boxes:	KS Dept of Revenue Lease No.: 218268
☐ Oil Lease: No. of Oil Wells	NO Debt of Mescure coases
☑ Gas Lease: No. of Gas**	Lease Name: HICKS, C.O. C
☐ Gas Gathering System:	<u>- SE_</u> Sec_9_Twp <u>25S_</u> R <u>32W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 25S 32W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
	RECEIVED
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> MAR 1 1 2013
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Signature Lou Barry KCC WICHITA
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	004 040 4066
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 3 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218268	v			
*Lease Name:	HICKS, C.O. C	*Location	:9 25 32 NW	SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552106200 🗸	1250 FSL	1250 FEL	GAS	Producing
		-			
					18.

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

MAR 1 1 2013

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092	Well Location:Sec. 9 Twp. 25S R. 32W □East ☑ West County:FINNEY Lease Name:HICKS, C.O. C Well #:
Address 2:	Lease Name: HICKS, C.O. C Well #.
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	SE, SW Sec. 9 25S 32W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
ed the KCC with a plat showing the predicted locations of le	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners pase roads, tank batteries, pipelines, and electrical lines. The locations showr ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location ay be submitted. Elect one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location and the submitted. Delect one of the following: I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location and be submitted. I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surfactivity in the form C-1, Form CB-1, Form T-1, or Form in the form being filed is a Form C-1 or Form CB-1, the plat(s) required number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, se surface owner(s). To mitigate the additional cost of the KCC performing
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location and be submitted. I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surfactive the form being filed is a Form C-1 or Form CB-1, the plat(s) required number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, e surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
In the plat are preliminary non-binding estimates. The location are best of the plat are preliminary non-binding estimates. The location are best one of the following: I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surfactivity of the form C-1 plat, Form CB-1 plat, or a separate plate of the form being filed is a Form C-1 or Form CB-1, the plat(s) required number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. On handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	dIZ	Sec	Twp	Rug
BROOKOVER LAND ENTERPRISES LP	PO BOX 917		GARDEN CITY	KS	67846-0917	6	25	32W
								1

RECEIVED
JUL 0 3 2012
KCC WICHITA

RECEIVED
MAR 1 1 2013
KCC WICHITA