KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202011
☑ Gas Lease: No. of Gas**	Longo Namo: IAPI/IS
Gas Gathering System:	NW_Sec_34_Twp_27S_R_38W_□ E □ W
- 1141 / B / A Mari	Local Description of Lease: Sec. 34 27S 38W NW Qtr.
	Legal Description of Ecase.
Spot Location:feet from □ N / □ S Line	, v
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ C □ Drilling
Past Operator's License No. 5952 EXP L/30/IR Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
N 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No33999	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit pe	
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
DateAuthorized Signature	Date Authorized Signature
DISTRICT EPR 3/14/13	PRODUCTION 3.15.13 UIC 3-15-13
	perator District RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202011		_		
*Lease Name:	JARVIS	*Location:	34 27 38 SE SE NW	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670038200	A) 2590 F # (L	2640 FEL	GAS	Producing
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	99	-			
			-		
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			-		
	ng .				
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206833
☐ Gas Lease: No. of Gas**	Lease Name: JARVIS
	<u>E2_</u> Sec_ <u>34_</u> Twp <u>_27S_</u> R_ <u>38W_</u> □ E □ W
The state of the s	Legal Description of Lease: Sec. 34 27S 38W NE
Saltwater Disposal Well - Permit No Spot Location:feet from \(\Bar \) N / \(\Bar \) S Line	
feet from \square E / \square W Line	
	County: GRANT
Enhanced Recovery Project Permit No.:	Production Zone(s):COUNCIL GROVE
Entire Project: ☐ Yes ☐ No	Injection Zone(s):
Number of injection wells	Injection Zone(s):
Field NamePANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	Li Haur-Oil Li Workover Li Shining
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
P.O. Box 3092, Houston, TX 77253	
Title Regulatory Supervisor	Signature <u>Lou Barry</u>
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature <u>Hancy Fitzwater</u>
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
Aumorized Signature	7.00.00.000
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

Must Be Filed For All Wells

KDOR Lease No.:	206833	·/	_		
*Lease Name:	JARVIS	_ *Location:	34 27 38 SW SE NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672026800 🗸	2609 FNL	1280 FEL	GAS	Producing
					:
			· ·		
	·				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217694
☑ Gas Lease: No. of Gas**	Lease Name: JARVIS
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>34_Twp27S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 27S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Wise See Completed:	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 RECEIVED RECEIVED KCC WICHITA
600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC RECEIVED
Mail to: Past Operator New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>217694</u>		_		
*Lease Name:	JARVIS	*Location:	34 27 38 SE NW NV	N	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
ЗНІ	150672098600	4030 FSL	4030 FEL	GAS	Producing
			-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2	2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	231223
☑ Gas Lease: No. of Gas**	Lease Name:JARVIS	
Gas Gathering System:	<u>SE_Sec_34_Twp_27S_R_38W</u>	□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 27S 3	38W SE Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: GRANT	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON ** Side Two Must Be Completed.		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square D	
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:	
		RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266	JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u>	KCC WICHTA
Title Regulatory Compliance Advisor	Signature Nancy Pitywa	- ·
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permanent.	edgment of transfer pertains to Kansas Corporation	n Commission records only al
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease permitted by No.:	is acknowledged as containing the surface pit
Date Authorized Signature	Date Authorize	d Signature
		•
DISTRICTEPR Mail to: Past OperatorNew Operator	PRODUCTIONUICUIC	RECEIVED MAR 1 1 2013
Iviali to. Fast Operator		MAK 1 1 2019

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	231223		_		
*Lease Name:	<u>JARVIS</u>	*Location:	34 27 38 NW SE SE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150672166100	1280 FSL	1280 FEL	GAS	Producing
			-		
			_		

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

nd the KCC with a plat showing the predicted locations of lease	County:
Address 1:P.O. Box 3092 Address 2:	Lease Name:JARVIS Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW, NE, SE Sec. 34 27S 38W When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW, NE, SE Sec. 34 27S 38W When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown
Contact Person:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown
Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: Tip: Tip: Tip: Tip: Tip: Tip: Tip: Tip	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown
Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com Surface Owner Information: Name: See Surface Owner Attachment Address 1: Table State: Zip: Table State: Zip: Table State: Zip: Table State: Table Sta	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip: this form Is being submitted with a Form C-1 (Intent) or CB-1 (Inten	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown
Name: See Surface Owner Attachment Address 1: Address 2: Zip: Zip: this form is being submitted with a Form C-1 (Intent) or CB-1 (Inten	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. (Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown
this form is being submitted with a Form C-1 (Intent) or CB-1 (intent) or CB-1 (in the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations	e roads, tank batteries, pipelines, and electrical lines. The locations shown
elect one of the following:	
owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address.
the KCC will be required to send this information to the su	r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 0 handling fee, payable to the KCC, which is enclosed with this form.
t choosing the second option, submit payment of the \$30.00 (SONA-1 form and the associated Form C-1, Form CB-1, Form	handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.
hereby certify that the statements made herein are true and corr	rrect to the best of my knowledge and belief.
Date:	ent: Lou Barry Title: Regulatory Supervisor

MAR 1 1 2013
KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License #5952 Name:BP America Production Company	Well Location:Sec. 34 Twp. 27S R. 38W □East ☑ West
Address 1: P.O. Box 3092	County: GRANT Lease Name:JARVIS Well #:
Address 2:	Lease Name: Well #
City: Houston State: Texas Zip: 77253	way and a state will are a long onter the long
Contact Person: <u>DeAnn Smyers</u> Phone: (281) 366-4395	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
.IIIdii Addiess. <u>Siliyotsaaespiesiii</u>	NE NW, E, SE Sec. 34 278 38W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
d the KCC with a plat showing the predicted locations of le	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location ay be submitted. Select one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are been used to be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No.	ease roads, tank batteries, pipelines, and electrical lines. The locations showl ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the	ease roads, tank batteries, pipelines, and electrical lines. The locations shown one may be entered on the Form C-1 plat, Form CB-1 plat, or a separate place. Representation of the Form C-1 plat, Form CB-1 plat, or a separate place. Representation of the surface and the following to the surface.
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone now I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, e surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
d the KCC with a plat showing the predicted locations of let the plat are preliminary non-binding estimates. The location are been used to be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. On handling fee with this form. If the fee is not received with this form, the rem T-1, or Form CP-1 will be returned.

RECEIVED MAR 1 1 2013 KCC WICHITA

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	1000 OAK TREE DR		LAWRENCE	7	00049	١	ļ	
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