Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202171
☑ Gas Lease: No. of Gas**	Lease Name: KURZ A
☐ Gas Gathering System:	NE Sec 30 Twp 24S R 37W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 24S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON ** Skie Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square \square Drilling
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	1
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA Signature
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as the new operator and may continue to inject fluids as authorized by Permits.	the new operator of the above named lease containing the surface pit
No.: Recommended action Date Authorized Signature	DateAuthorized Signature
DISTRICT EPR 3/14/13	PRODUCTION 3. 15. 13. 15-13
Mail to: Past OperatorNew O	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	202171	V	_		
*Lease Name:	KURZ A	*Location:	30 24 37 SW SW N	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930066800 🗸	2490 FNL	2490 FEL	GAS	Producing
· -		· 	_		
···					

		-			
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206873
☑ Gas Lease: No. of Gas**	Lease Name: KURZ A
☐ Gas Gathering System:	<u>-E2</u> Sec_ <u>30</u> Twp <u>24S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 24S 37W SE
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Linefeet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	dgment of transfer pertains to Kansas Corporation Commission records only an
No.: Recommended action	permitted by No.:
Date Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTIONUICRECEIVED
Mail to: Past Operator New Operator	erator DistrictMAR 1 1 2000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOD I Ne					
KDOR Lease No.:	206873 V	· · · · · · · · · · · · · · · · · · ·			
*Lease Name:	KURZ A	_ *Location:	30 24 37 NW NE N	NW SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932028000	2550 FSL	1850 FEL	GAS	Producing
	M.O.O.				
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231622
☑ Gas Lease: No. of Gas**	Lease Name: KURZ A
□ Gas Gathering System:	<u>SE</u> Sec <u>30 Twp_ 24S_R _37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 24S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON "Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature Low Barry
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater RECEIVE
New Operator's Name & AddressLinn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHI
recorded in the records of the Kansas Corporation Commission. This acknowledged not convey any ownership interest in the above injection well(s) or pit p	as is acknowledged as
the new operator and may continue to inject fluids as authorized by Perr No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUICRECEIVED
Mail to: Past Operator New	Operator District District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

Side Two Must Be Filed For All Wells

KDOR Lease No.:	231622		_		
*Lease Name:	KURZ A	*Location:	30 24 37 NW SW S	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150932171200	1250 FSL	2530 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company	Well Location:Sec. 30_Twp. 24S_R. 37W_□East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: KURZ A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, SE Sec. 30 24S 37W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The locatio	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of len the plat are preliminary non-binding estimates. The location ay be submitted.	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ins may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc P-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutering I have not provided this information to the surface owner KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ins may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted. **Belect one of the following:** I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vocential to the connection with this form; 2) if this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown and may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat liotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. The received with this form. If the fee is not received with this form, the content of the form with this form.
Ind the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted. **Belect one of the following:** I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vocated that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown and may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat diotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the plat and the

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 1 1 2013

KCC WICHITA

STONESTREET, JACK D & DEBBIE	BAHNIGE, ROSEANNA ETAL	Name	
1451 ROAD H	645 ROAD 140	Address1	
		Address2	
LAKIN	LAKIN	City	
KS	KS	State	
67860	67860	ZIP	!
30	30	Sec	
24	24	Twp	
37W	37W	Rng	

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