Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206938
☑ Gas Lease: No. of Gas**	Lease Name: MOSER B
□ Gas Gathering System:	<u>S2_Sec_30_Twp24S_R_36W_</u> E
□ Saltwater Disposal Well - Permit No.:	<u>S2_Sec_30_Twp24S_R_36W</u>
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	'w
☐ Enhanced Recovery Project Permit No.:	County: KEARNY 다.
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA *** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Prilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	On the Control of the
Title Regulatory Compliance Advisor	Signature Mancy Filtywaler KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per	authorization, surface pit permit #has been noted, approved and duly relegment of transfer pertains to Kansas Corporation Commission records only and rmit.
is acknowledged at the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR_3/14/13	PRODUCTION 3.15-13 RECEIVED
Mail to: Past Operator New C	operator DistrictMAR 1 1 201

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	206938				
*Lease Name:	MOSER B	*Location:	30 24 36 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932039000	1320 FSL	2540 FEL	GAS	Producing
			1,000		
	,				
	- 174				

A separate sheet may be attached if necessary.

^{**}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217894
☑ Gas Lease: No. of Gas**	Lease Name: MOSER B
Gas Gathering System:	<u>- SE</u> Sec_30_Twp24S_R_36W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 24S 36W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry PECEN
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	authorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only ar mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
-	PRODUCTIONUIC RECEIVED
DISTRICTEPRNew Or	perator District
	MÁR 1 1 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAK I ZUIS

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	:217894	<u>/</u>			
*Lease Name:	MOSER B	*Location:	30 24 36 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932104500	1250 FSL	1250 FEL	GAS	Producing
***	-	-	-		
					7/14/04
			- name		
				- CONTRACTOR OF THE CONTRACTOR	
		·			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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March 2010
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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202635
☑ Gas Lease: No. of Gas**	Lease Name: MOSER B
Gas Gathering System:	<u>- NE_</u> Sec_30_Twp <u>,_24S_R_36W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 30 24S 36W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3,142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Lou Barry</u>
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 74xcy 7itzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permanent.	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only and mit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the sufficient permitted by No.: JUL 0 2 2012
Date Authorized Signature	DateAuthorized Signature
DISTRICT EPR	PRODUCTION UIC RECEIVED
	perator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202635	<u> </u>			
*Lease Name:	MOSER B	*Location:	30 24 36 NW SW	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930045600	3040 FSL	2690 FEL	GAS	Producing
		491343.4			
H-t		- 191175			
40. 0					
-	-				
-				- 179 / 180 / 1800, tourist	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010
Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	:RATOR: License #5952	Well Location:
	e: BP America Production Company	Sec. <u>30</u> Twp. <u>24S</u> R. <u>36W</u> □East ☑ West
Add	ress 1: P.O. Box 3092	County: KEARNY
	ress 2:	Lease Name: MOSER B Well #:
•	Houston State: <u>Texas</u> Zip: <u>77253</u>	
	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	description of the lease below:
=ma	il Address:smyerscd@bp.com	NE, S2, SE Sec. 30 24S 36W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
nd th n the	e KCC with a plat showing the predicted locations of lea	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd th n the nay b	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations showr
nd th n the nay b	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location e submitted. I come of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the surface o
nd the n the nay b elec t	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurule I have not provided this information to the surface owner the KCC will be required to send this information to the surface owner.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate plate of the Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd then the	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted. It come of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistics task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information surface owner(s). To mitigate the additional cost of the KCC performing to the handling fee, payable to the KCC, which is enclosed with this form.
nd the n thee nay b	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string that I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by miber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form. So handling fee with this form. If the fee is not received with this form, the payable to the returned.

RECEIVED MAR 1 1 2013 **KCC WICHITA**

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
EATINGER FARMS INC	1333 HWY 50		LAKIN	KS	67860	30	24	36W
HORNER, IOLA ANN ETAL	PO BOX 216		LAKIN	KS	67860	30	24	36W

RECEIVED
JUL 0 2 2012
KCC WICHITA

RECEIVED
MAR 1 1 2013
KCC WICHITA