KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206941
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.:
Į.	<u>S2_Sec_27_Twp32S_R_40W_</u>
Saltwater Disposal Well - Permit No.:	H w
Spot Location:feet from □ N / □ S Line	to
feet from 🗆 E / 🗆 W Line	- MODTON P
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Side two Must be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ P □ Drilling
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permitted the permitted of the conveying the	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR3/14//3 Mail to: Past OperatorNew Op	PRODUCTION 3. 15. 13 UIC 3-15-13 RECEIVED
	444® 4 4 6 6 6 6

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

Side Two Must Be Filed For All Wells

KDOR Lease No.	206941	<u> </u>	_		A Company of the Comp
*Lease Name:	MYERS B	*Location:	27 32 40 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292029300 🗸	1320 FSL	2565 FEL	GAS	Producing
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201184
☑ Gas Lease: No. of Gas**	Lease Name: FED. LD. BANK B
□ Gas Gathering System:	<u>- NE_</u> Sec_ <u>27_Twp32S_R_40W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 32S 40W C
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Titywater
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permitted the properties of the Kansas Corporation Commission.	uthorization, surface pit permit #has been noted, approved and dult edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: . Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
Authorized Signature	
DISTRICTEPRNew Op	PRODUCTIONUIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

Must Be Filed For All Wells

KDOR Lease No.	:201184 V				,
*Lease Name:	FED, LD. BANK B	*Loca	ution: <u>27 32 40</u>	C	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290025300 🗸	2640 FSL	2640 FEL	GAS	Producing

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A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219180
☑ Gas Lease: No. of Gas**	Lease Name: FED. LD. BANK B
□ Gas Gathering System:	<u>-SE</u> Sec_27_Twp32S_R_40W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 32S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injustion zono(e).
"Side Two Missi Re Completed.	
	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.1428 WL-1
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
	Simonia Partie
Title Regulatory Supervisor	Signature JUL 0.2 2013
New Operator's License No. 33999	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/ Gab : Gronass:
Title Regulatory Compliance Advisor	Date 6/25/2012
	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	edgment of transfer pertains to Kansas Corporation Commission records only a
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit permitted by No.:
No.: Recommended action	pormitted by No.
	+
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTIONUIC RECEIVED
Mail to: Past Operator New Op	KLOLIVE

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 1 2013

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219180				
*Lease Name:	FED, LD. BANK B	*Locati	on: <u>27 32 40 l</u>	NW SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292120400	1250 FSL	1250 FEL	GAS	Producing
:					
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	1964				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092	Well Location:Sec. 27 Twp. 32S R. 40W □East ☑ West County:MORTON Lease Name:FED. LD. BANK B / MYERS B Well #:
Address 2:	Lease Name: FED. LD. BANK B7 NI) ENG 5
Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address:smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	. C, SE, S2 Sec. 27 32S 40W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lea	se roads, tank batteries, pipelines, and electrical lines. The locations shown
this form is being submitted with a Form C-1 (Intent) or CB-1 nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location hay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
this form is being submitted with a Form C-1 (Intent) or CB-1 and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
this form is being submitted with a Form C-1 (Intent) or CB-1 and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location may be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
this form is being submitted with a Form C-1 (Intent) or CB-1 and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location may be submitted. **Elect one of the following:* I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.6.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
this form is being submitted with a Form C-1 (Intent) or CB-1 and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location may be submitted. **Pelect one of the following:** I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Exercise: I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the far T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED MAR 1 1 2013

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

MAR 1 1 2013

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: BP America Production Company Address 1: P.O. Box 3092 Address 2:	Sec. <u>27</u> Twp. <u>32S</u> R. <u>40W</u> □East ☑ West
	County: MORTON
City: Houston State: Texas Zip: 77253	Lease Name: FED. LD. BANK B / MYERS B Well #:
Sity: Troublett	
Contact Person: <u>DeAnn Smyers</u>	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	€ ME, SE, S2 Sec. 27 32S 40W
	When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information: Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
ay be submitted.	IVE
	11 (1
elect one of the following:	JUL
☑ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w	Dutice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB flied is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
☑ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if t this form; and 3) my operator name, address, phone nu	till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or ALGC he form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
 ☑ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner. 	the form being filed is a Form C-1, Form CB-1, Form T-1, or The Che form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information,
 ☑ I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the 	he form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
 ☑ I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutrition. ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30. 	blice Act (House Bill 2032), I have provided the following to the same ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or he form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
 ☑ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 	once Act (House Bill 2032), I have provided the following to the same ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or have form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the
 ☑ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 	blice Act (House Bill 2002), I have provided the following to the support of the support of the form C-1, Form CB-1, Form T-1, or Act the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the
 ☑ I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30. 	bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or he form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the m T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
LITWILLER, MATTHEW J & USA K	70044 COUNTY RD 19		NEW PARIS	Z	46553	27	32	40W
ASMUSSEN, CAROL S TRUSTEE CSMA TRUST	HC01 BOX 5		ROLLA	KS	67954-9702	27	32	40W
WOLE JOHN FRANKLIN TRUST	100 N MAIN: STE 608		WICHITA	S	67202-1312	27	32	40W
BORDEWICK KAREN IIV TR	1709 MAGGIE	APT 3	GARDEN CITY	KS	67846	27	32	40W
ARCHITETA IOF IR & CHERYI V	HC01 BOX 3		ROLLA	S	67954	27	32	40W
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RECEIVED
JUL 0 2 2012
KCC WICHITA

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KCC WICHITA