KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:
□ Gas Lease: No. of Gas**	Lease Name: VOSHELL, C. A. SWDW
□ Gas Gathering System:	<u>-SW_</u> Sec_4_Twp <u>30S_</u> R_ <u>_32W</u> _□ E □ W
☑ Saltwater Disposal Well - Permit No.: D-27324	Legal Description of Lease: Sec. 4 30S 32W SW Qtr.
Saltwater Disposal Well - Permit No.: D-27324 Spot Location: 90 FSL feet from N / D S Line Wine	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: □ Yes □ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	.,,
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
□ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover ☐
Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater MAR 1 203
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Pete
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 3 /3//3	PRODUCTION 3. 14. 13 UIC 3-14-13 prator District 30 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past Operator New Ope	prator District

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	N/A V				
*Lease Name:	VOSHELL, C. A. S	WDW	*Location: 43	30 32 SW SE SW	
Well No.	AP No. (YR DRLD/PRE '67)	-	m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
# 1 SWDW	150812103200	90 FSL	3827 FEL	Salt Water Facility	Pluggeel
* Wes	how this w We do NOT	<u>—————————————————————————————————————</u>	Phyged or	2-28-07	
	We do NOT	Transfer	phagee u	vells.	
				3	
			-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204093
☑ Gas Lease: No. of Gas**	Lease Name: VOSHELL
□ Gas Gathering System:	<u>SW_Sec_4_Twp30S_R_32W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 30S 32W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	authorization, surface pit permit #has been noted, approved and dul ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNew OperatorNew Operator	PRODUCTIONUIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Side Two Must Be Filed For All Wells

KDOR Lease No.:	204093		•		
*Lease Name:	VOSHELL	*Location:	4 30 32 NW NW S	SE SW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	1508120184 🗸	1270 FSL	3910 FEL	GAS	Producing
	The same of the sa				
			- 4500		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218756
☑ Gas Lease: No. of Gas**	Lease Name: VOSHELL
□ Gas Gathering System:	<u>SE</u> Sec_4_Twp30S_R_32W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 30S 32W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Occupants I described a constant	MAD 1 1 com
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature
	authorization, surface pit permit #has been noted, approved and duly ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
	PRODUCTIONUIC
DISTRICT EPR	PRODUCTION UIC

Side Two Must Be Filed For All Wells

		V			
KDOR Lease No.:	218756				
*Lease Name:	VOSHELL	*Location:	4 30 32 NW SE S	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)	_	m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150812073800	1250 FSL	1250 FEL	GAS	Producing
		-			
; 		•			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	Sec. 4_ Twp. 30S R. 32W □East ☑ West
	ress 1: P.O. Box 3092	County: HASKELL
	Iress 2:	Lease Name: VOSHELL Well #:
City	r: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Cor	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address:smyerscd@bp.com	·
		SE, SW Sec. 4 30S 32W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	r: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of leas o plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.
and the on the may b	the KCC with a plat showing the predicted locations of least of plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be Select If cho	the KCC with a plat showing the predicted locations of least of plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface libel located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Form (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the may be Selected.	the KCC with a plat showing the predicted locations of least of plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 1 1 2013

KCC WICHITA



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Name	Address1	Address2	City	State	ZIP	Sec	Twp	R
MORRIS, JAMES	P O BOX 463		SUBLETTE	KS	67877	4	30	Į,
WEEKS, RODNEY & FAIRY	P O BOX 1200		SUBLETTE	KS	67877-1200	4	30	32
WISWELL, EDWARD L & SANDRA TRUSTS	P O BOX 309		SUBLETTE	KS	67877	4	30	321

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MAR 1 1 2013
KCC WICHITA

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