Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
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| □ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 207111 |
| ☑ Gas Lease: No. of Gas** | Lease Name: WILLITS, L.B. A |
| □ Gas Gathering System: | <u> S2</u> Sec_5 Twp26S_R_38W_□ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 5 26S 38W S2 |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | |
| ☐ Enhanced Recovery Project Permit No.: | County: KEARNY 9 |
| Entire Project: ☐ Yes ☐ No | County: KEARNY S Production Zone(s): COUNCIL GROVE |
| Number of injection wells | Injection Zone(s): |
| Field NamePANOMA | L Litter |
| Surface Pit Permit No. | feet from D N / D S Line |
| (API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling | 1000 110111 2 2 2 2 11 2 110 |
| - Type Of the Emergency - Board - Boar | |
| Past Operator's License No. <u>5952</u> EXP 6/35/12 Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 | Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 |
| Title Regulatory Supervisor | Signature Lou Barriy |
| New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titzwater |
| Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit | dgment of transfer pertains to Kansas Corporation Commission records only and |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by Permit No.: | the new operator of the above named lease containing the permitted by No.: |
| | MAR 1 1 2013 |
| | VOO 14401 um. |
| Date Authorized Signature | DateAuthorized Signature |
| DISTRICTEPR3/20/13 | PRODUCTION 3. 20. 13 UIC 3-21-13 |
| Mail to: Past Operator New Ope | ratorDistrictD |
| Mail to: KCC - Conservation Division, 13 | PRODUCTION 3. 20. 13 UIC 3-21-13 UIC 3-21-13 Oistrict UIC 3-3 2012 30 S. Market - Room 2078, Wichita, Kansas 67202 **CC WICHITA** |

Side Two Must Be Filed For All Wells

| KDOR Lease No.: | 207111 | | | | |
|---------------------------|-----------------------------|--------------------------------|-----------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | WILLITS, L.B. A | *Location | : <u>5 26 38 C S2</u> | 2 | |
| Well No. | AP No. (YR DALD/PRE '67) | Footage from (i.e. FS:L = Feet | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 2 | 150932022400 | 1250 FSL | 2590 FEL | GAS | Producing |
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*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|-----------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|
| ☐ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 204156 |
| ☑ Gas Lease: No. of Gas** | Lease Name: WILLITS, L.B. A |
| ☐ Gas Gathering System: | <u>-N2</u> Sec_5_Twp <u>26S_</u> R_ <u>38W</u> □ E □ W |
| ☐ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 5 26S 38W N2. |
| Spot Location:feet from □ N / □ S Line | |
| feet from \square E / \square W Line | |
| □ Enhanced Recovery Project Permit No.: | County: KEARNY |
| Entire Project: | Production Zone(s):CHASE |
| Number of injection wells | Injection Zone(s): |
| Field Name HUGOTON ** Skile Two Must Be Completed. | |
| Surface Pit Permit No. | feet from □ N / □ S Line |
| (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settiling | feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling |
| 2 Type of the 22 Entrogency 2 Country | |
| Past Operator's License No. 5952 | Contact Person: Lou Barry Room 3.142B WL-1 |
| Past Operator's Name & Address BP America Production Company | Phone <u>281-366-7816</u> Date <u>6/25/2012</u> |
| P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor | Signature |
| - 10 400 | |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. | Contact Person: Nancy Fitzwater Phone 281-840-4266 |
| 600 Travis, Suite 5100 Houston, Texas 77002 | Oil/Gas Purchaser |
| Title Regulatory Compliance Advisor | Date 6/25/2012 |
| | Signature <u>Nancy Fitzerator</u> |
| | authorization, surface pit permit #has been noted, approved and du ledgment of transfer pertains to Kansas Corporation Commission records only armit. |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit | |
| No.: Recommended action | permitted by No |
| Date | Date |
| Authorized Signature | Authorized Signature |
| DISTRICTEPR | PRODUCTIONUIC PRODUCTIONUIC District MAR 1 1 2013 |
| Mail to: Past Operator New O | perator DistrictMAR 1 1 2012 |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two Must Be Filed For All Wells

| KDOR Lease No.: | <u>204156</u> | | | | |
|----------------------------------------|-----------------------------|-----------|----------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | WILLITS, L.B. A | *Location | n: <u>5 26 38 S2</u> | S2 N2 | |
| Well No. | AP No. (YR DRLD/PRE '67) | | Section Line from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 1 | 150930057800 | 2490 FNL | 2490 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|-----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|
| ☐ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 218641 |
| ☑ Gas Lease: No. of Gas** | Lease Name: WILLITS, L.B. A |
| □ Gas Gathering System: | <u>SW_</u> Sec_5_Twp <u>26S_R38W_</u> □ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 5 26S 38W SW Qtr. |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | |
| □ Enhanced Recovery Project Permit No.: | County: KEARNY |
| Entire Project: Yes No | Production Zone(s): CHASE |
| Number of injection wells | Injection Zone(s): |
| Field Name HUGOTON *** Side Two Must Be Completed. | Injection Zone(s). |
| Surface Pit Permit No. | feet from □ N / □ S Line |
| (API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling | feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling |
| Past Operator's License No | dgment of transfer pertains to Kansas Corporation Commission records only and |
| | in outside Allertanders |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | the new operator of the above named lease containing the surface pit permitted by No.: |
| Date | Date KCC WICHITA |
| Authorized Signature | Authorized Signature |
| DISTRICTEPR | PRODUCTIONUIC |
| Mail to: Past Operator New Ope | eratorDistrict |
| Mail to: KCC - Conservation Division, 1 | PRODUCTIONUICUICUICUIC |

Side Two Must Be Filed For All Wells

| KDOR Lease No. | 218641 | | | | |
|-----------------------------------------|-----------------------------|----------|----------------------------------------------|-----------------------------------------|--------------------------------------|
| *Lease Name: | WILLITS, L.B. A | *Locatio | on: <u>5 26 38 NE</u> | SW SW | |
| Well No. | AP No. (YR DRLD/PRE '67) | | n Section Line t from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 3HI | 150932123900 🗸 | 1250 FSL | 4030 FEL | GAS | Producing |
| | | | | | 1970-2 |
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^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OP | ERATOR: License #5952 | Well Location: |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Nar | ne: BP America Production Company | Sec. <u>5</u> Twp. <u>26\$</u> R. <u>38W</u> □East ☑ West |
| | ress 1: P.O. Box 3092 | County: KEARNY |
| Add | ress 2: | Lease Name: WILLITS, L.B. A Well #: |
| City | r: Houston State: Texas Zip: 77253 | |
| Cor | ntact Person: DeAnn Smyers | If filing a Form T-1 for multiple wells on a lease, enter the legal |
| | one: (281) 366-4395 Fax: (281) 366-7836 | description of the lease below: |
| Em | ail Address: <u>smyerscd@bp.com</u> | N2, S2, SW Sec. 5 26S 38W |
| | face Owner Information: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| | ne: See Surface Owner Attachment | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| | dress 1:dress 2: | county, and in the real estate property tax records of the county treasurer. |
| | /: State: Zip: | County, and in the real estate property tax records or the county industries. |
| and ti | ne KCC with a plat showing the predicted locations of lea | (Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat |
| and the on the may b | ne KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location he submitted. | ise roads, tank batteries, pipelines, and electrical lines. The locations shown |
| and the on the may b | ne KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location ne submitted. It one of the following: | ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat |
| and the on the may b | the KCC with a plat showing the predicted locations of lead and plat are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi | use roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| and the on the may b | the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut. I have not provided this information to the surface owner the KCC will be required to send this information to the | use roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| and the may be selected. | the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut. I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.0 | use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. |
| and the control of th | the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nut. I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option. | use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat bettice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. Definition of the fee with this form. If the fee is not received with this form, the part of the Form CP-1 will be returned. |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 1 1 2013

KCC WICHITA

| Name | Address1 | Address2 | City | State | ZIP | Sec | Twp |
|---------------------|-------------|----------|---------|-------|-------|-----|-----|
| FANNING, MICHAELJ | 220 ROAD 70 | | ULYSSES | ß | 67880 | 5 | 26 |
| GRABER, M & M TRUST | 427 ROAD 50 | | ULYSSES | KS | 67880 | 5 | 26 |
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