KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225060
Gas Gathering System:	Lease Name: BEURSKENS B
Saltwater Disposal Well - Permit No.:	NE _SW _ SW _ SW _Sec, _28 Twp, _31 R16
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: T 31S, R 16E, Sec 28: the (W/2 SW/4)
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	IIIJOSION 2010(0)
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N/S Line of Section feet from E/W Line of Section Haul-Off Workover OF Drilling
Past Operator's License No. 33365 /	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
Past Operator's Name & Address:	December 1, 2012
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: Phil Winner
Title: President	Signature:
New Operator's License No. 34779	Contact Person: John G. Burke RECEIVED
New Operator's Name & Address: LR Energy, Inc.	Phone: 211 doi 1000
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012
Dallas, TX 75206	Date: December 1, 2012 KCC WICHITA
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 3/2///3	PRODUCTION 3. 22.13 UIC 3-22-13
Mail to: Past Operator New Opera	ator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

		7	
KDOR Lease No.: _	225060		

* Lease Name:	BEURSKENS B				Location: 2	8-31-16E	
Well No.	API No. (YR DRLD/PRE '67)	Fo (i.e. F	ootage from S SL = Feet fro	section Lir m South	ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-28	15-125-30250 <i>-00-01</i>	602	Circle S/FNL	361	Circle FEL/FW	CM	PROD
			_FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			_ FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
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			FSL/FNL		FEL/FWL		
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			FSL/FNL				RECEIVED
					FEL/FWL		DEC 2 8 2012
					FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33365	Well Location:
DPERATOR: License #	NE SW_SW_SW Sec. 28 Twp. 31 S. R. 16
1900 Shawnee Mission Parkway	County: Montgomery
Address 1: 1999 Charles	County: Montgomery Lease Name: BEURSKENS B Well #: 13-28
PERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:
Phone: (913) 362-0510 Fax: (913) 362-0133	
Email Address:	
Surface Owner Information: Name: BENNY L BEURSKENS AND BRENDA BEURSKENS Address 1: 5650 CR 4300	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 1: 5650 CR 4300	owner information can be found in the records of the register of deeds for the
Address 2:	hodic Protection Borehole Intent), you must supply the surface owners and
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Address 2:	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
Address 2:	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Address 2:	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plate on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 2 8 2012 KCC WICHITA