100112_Blaes_D.p.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: October 1, 2012 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 226035 Gas Gathering System: Lease Name: BLAES D Saltwater Disposal Well - Permit No.: ____ _____ NE _ SW Sec. 18 Twp. 32 R. 17 VE feet from N / S Line Legal Description of Lease: T32S, R17E S18: S 957.12' of Lot 11 E of creek; feet from | E / | W Line S 957.12' of W 472.5' of Lot 12, W 591' of Lot 14, Lot 15 E of creek; NE/4 N of RR ROW Enhanced Recovery Project Permit No.: __ Entire Project: Yes No County: Montgomery Number of Injection Wells _ Production Zone(s):_ MULTI-ZONE Field Name: _ Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Workover pl Drilling Type of Pit: Emergency Burn Settling Haul-Off 33365 / Victor H. Dyal Past Operator's License No. Contact Person: _ Phone: 913-362-0510 Layne Energy Operating, LLC Past Operator's Name & Address: _ 1900 Shawnee Mission Parkway, Mission Woods, KS 66205 December 1, 2012 Title: President Signature: 34779 John G. Burke New Operator's License No. . Contact Person: Phone: 214-691-5800 New Operator's Name & Address: LR Energy, Inc. 8150 N. Central Expressway, Suite 1605 Oil / Gas Purchaser: Enserco Energy Date: ____December 1, 2012 KCC WICHITA Dallas, TX 75206 **Chief Operating Officer** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit, is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ______ . Recommended action: _ permitted by No.: Date: __ Authorized Signature Authorized Signature DISTRICT -PRODUCTION ___ Mail to: Past Operator ___ New Operator, District

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	226035	

* Lease Name:	BLAES D		* Location:1	8-32-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-18	15-125-30610 [/]	1629 GJ/FNL	2772 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL	· · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		DEC 2 8 2012
			FEL/FWL		KCC WICHITA
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	_ Well Location:			
Name: Layne Energy Operating, LLC	NE_SW Sec. 18 Twp. 32 S. R. 17 🗵 East West			
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway				
Address 2.	County: Montgomery Lease Name: BLAES D Well #: 11-18			
City: Mission Woods State: KS Zip: 66205 +	if filing a Form T.1 for multiple wells as a local patenths level description of			
Contact Person: Victor H. Dyal	the lease below:			
Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133	-			
Email Address:	-			
Surface Owner Information: Name: THE BLAES FAMILY TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 2077 INDEPENDENCE AVE	sheet listing all of the information to the left for each surface owner. Surface			
Name: THE BLAES FAMILY TRUST Address 1: 2077 INDEPENDENCE AVE Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 			
CHEDDWALE VC 67225				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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