KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _231216 Lease Name: MCMILLIN E2 _ SW _ SW _ Sec2 _ Twp33 _ R16 _ V E _ W		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease: T33S-R16E Sec. 2:		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells **	Production Zone(s): MULTI-ZONE		
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling		
Past Operator's License No33365/	Contact Person: Victor H. Dyal		
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510		
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012		
Title: President	Phil Winner		
Title:	Signature:		
New Operator's License No.	Contact Person: John G. Burke		
	Phone: 214-691-5800		
New Operator's Name & Address: LR Energy, Inc.	DEC 2.8 2012		
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Ensered Energy		
Dallas, TX 75206	Date: December 1, 2012 KCC WICHITA		
Title: Chief Operating Officer	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
•	Commission, This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	, ,		
Commission records only and does not convey any ownership interest in the	above injection well(a) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 3/4/13	PRODUCTION 3. 5. 13 UIC 3-5-13		
Mail to: Past Operator New Operat	tor District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 231216			
* Lease Name: MCMILLIN		* Location: 2-33-16E		
Well No.	API No.	Footage from Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone

* Lease Name: MCMILLIN		* Location: 2-33-10E				
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-125-31803√	530 Circle	676 Circle	СМ	PROD		
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL		_		
	FSL/FNL	FEL/FWL	***	<u> </u>		
	FSL/FNL	FEL/FWL		_		
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL	- Company	•		
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL		RECEIVED		
	FSL/FNL	FEL/FWL		DEC 2 8 2012		
-	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL		KCC WICHITA		
	API No. (YR DRLD/PRE '67) 15-125-31803	API No. (YR DRLD/PRE '67) 15-125-31803 530 Gl/FNL FSL/FNL FSL/FNL	API NO. (YR DRLD/PRE 'e7) 15-125-31803J 530 SJFNL 676 FEL/FWL	API No.		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33365	Well Location:		
Name: Layne Energy Operating, LLC	<u>E2_SW_SW</u> Sec. 2 Twp. 33 S. R. 16 🗶 East 🗌 West		
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	County: Montgomery		
Address 2:	County: Montgomery Lease Name: MCMILLIN Well #: 13-2		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Victor H. Dyal	the lease delow:		
Phone: (913) 362-0510 Fax: (913) 362-0133			
Email Address:			
Surface Owner Information: Name: DAVID B AND ANNETTE MCMILLIN Address 1: 871 PETER PAN RD Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, taken are preliminary non-binding estimates. The locations may be entered Select one of the following:	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
☐ I have not provided this information to the surface owner(s). I	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling	ng fee, payable to the KCC, which is enclosed with this form.		
task, I acknowledge that I am being charged a \$30.00 handlir	ng fee with this form. If the fee is not received with this form, the KSONA-1		
task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl I hereby certify that the statements made herein are true and correct	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		

DEC 2 8 2012

KCC WICHITA