KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228972
Gas Gathering System:	Lease Name: MICK
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: T 31 South R 16 East Sec 2:
feet from E / W Line	Legal Description of Lease: 1919 Seatt 1919 Least 369 2. The North 3/4ths of the SW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	,,55.6.7_5.16(5).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover of Drilling
Past Operator's License No. 33365/	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Phil Winner
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800 RECEIVED
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012
Dallas, TX 75206	Date: December 1, 2012
	Section KCC WICHIT
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is asknowledged as
•	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 3/8//3	PRODUCTION 3. 12.13 UIC 3-11-13
Mail to: Past Operator New Operat	

Side Two

July 1

Must Be Filed For All Wells

* Lease Name	MICK		* Location:2	2-31-16E	444
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-2	15-125-31278 70-01	<u>√ 2046</u> SJ/FNL	1428 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- Walter		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		RECENTE-
					RECEIVED
			FEL/FWL		DEC 2 0 ZUIZ
		I OL/I IVL	ILL/IVYL		KCC WICHITA

A separate sheet may be attached if necessary

_FSL/FNL _

_FSL/FNL _____FEL/FWL

___ FEL/FWL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	
Name. Layne Energy Operating, LLC	Well Location:
Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	NW_NE_SW Sec. 2 Twp. 31 S. R. 16 X East West
Address 2:	County: Montgomery Lease Name: MICK Well #: 11-2
City Mission Woods State KS 7:- 66205	Lease Name: Well #: 11-2
Contact Person: Victor H. Dyal	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: Mission Woods State: KS Zip: 66205 + Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133	
Email Address:	
Surface Owner Information: Name: GREEN RANCH ENTERPRISES	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1844 RIDGE ROAD Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
on FLDDRADO - KS 87049	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	nthodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, a are preliminary non-binding estimates. The locations may be entere	nthodic Protection Borehole Intent), you must supply the surface owners and
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DEC 2 8 2012
KCC WICHITA