# 100112 Miller.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	A MINI MINI DATE
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 230055
Gas Gathering System:	Lease Name: MILLER
Saltwater Disposal Well - Permit No.:	<u>s2seNW_Sec14_Twp31_R16</u> FW
Spot Location: feet from N / S Line	Legal Description of Lease: T 31S, R 16E Sec 14:
feet from DE / W Line	
Enhanced Recovery Project Permit No.:	the Northwest quarter (NW/4) less right of way
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(o).
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Haul-Off Workover OF Drilling
Type of Pit: Emergency Burn Settling	J
Past Operator's License No. 33365	Contact Person: Victor H. Dyal
Past Operator's Name & Address:Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date:
	Signature:
Title: President	Signature:
24770	Contact Person: John G. Burke
New Operator's License No. 34779	お上した かんしゅう
New Operator's Name & Address: LR Energy, Inc.	Phone: 217 do 1 do 2
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012
Dallas, TX 75206	Date: December 1, 2012  Control December 1, 2012  Control December 1, 2012
Title: Chief Operating Officer	Signature: Signature: KCC WICHITA
Title:	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 3/8//3	PRODUCTION 3. 12.13 UIC 3-11-13
Mail to: Past Operator New Operat	tor District

### Side Two

### Must Be Filed For All Wells

MDOD Lases No.	230055	,	

* Lease Name	MILLER		* Location:1	4-31-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from to (i.e. FSL = Feet from the control of the control o	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-14	15-125-31501	2199 Circle	1902 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
****		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL			
		FSL/FNL	FEL/FWL		
					D=0-
					— <b>DEC 2 8</b> 2012
<u></u>					KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22255	
OPERATOR: License # 33365	Well Location:
Name: License # Layne Energy Operating, LLC  Address 1: 1900 Shawnee Mission Parkway	<u>.S2SENW</u> Sec. <u>14</u> Twp. <u>31</u> S. R. <u>16</u> 🔀 East 🗌 West
Address 1: 1900 Shawnee Mission Parkway	County: Montgomery Lease Name: MILLER Well #: 6-14
Address 2:	Lease Name: Well #: 0-14
City: Mission Woods State: KS Zip: 66205 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Victor H. Dyal  Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	the lease below:
Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	_
Email Address:	-
Surface Owner Information:	
Name: DONALD R MILLER	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 6221 CR 4500	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: NEODESHA State: KS Zip: 66757 +	_
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  E. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202