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Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed Form must be Signed Form must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _230873
Gas Gathering System:	Lease Name: PIERCE
Saltwater Disposal Well - Permit No.:	N2 - SE - NE - SE Sec, 4 Twp. 31 R. 16 ✓ E W
Spot Location: feet from N / S Line	-
feet from E / W Line	Legal Description of Lease: T 31 South, R 16 East Sec 4: The South and Overtor (SE/A) except the South 35 agree thereof:
Enhanced Recovery Project Permit No.:	The Southeast Quarter (SE/4) except the South 35 acres thereof;
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	IIIJ6011011 20110(3).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33365	Contact Person: Victor H. Dyal
Past Operator's Name & Address:Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	<i>>ω</i> / <i>ω</i>
Title:	Signature:
New Operator's License No. 34779	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy
Dallas, TX 75206	Detail December 1, 2012 DEC 2 8 2012
Title: Chief Operating Officer	Signature: VCC MICH.
TING,	Signature: KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 3/11/13 F	PRODUCTION 3 13.13 UIC 3-12-13
	or District

Side Two

Must Be Filed For All Wells

		M	Must Be Filed I
KDOR Lease No.: _	230873	<u> </u>	

* Lease Name	PIERCE		* Location:	4-31-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9-4	15-125-31763		394 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- Administration of the Control of t	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		— DEC 2 8 2012

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33365	Well I continue
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC	Well Location: N2 _SE _NE _SE _Sec. 4Twp. 31 _S. R. 16X EastWest
Address 1: 1900 Shawnee Mission Parkway	County: Montgomery
	County: Montgomery Lease Name: PIERCE Well #: 9-4
Address 2:State: KS Zip: 66205+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contract Parson: Victor H. Dyal	the lease below:
Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133	
Email Address:	
Littali Addisos.	
Surface Owner Information:	
	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: JOYCE L PIERCE Address 1: 3444 W MAIN	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: INDEPENDENCE State: KS Zip: 0/301 +	
City: INDEPENDENCE State: KS Zip: 67301 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	nodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA