KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: October 1, 2012 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 227358 Gas Gathering System: Lease Name: RAYMOND Saltwater Disposal Well - Permit No.: NE _ SW _ SW _ NW Sec. 11 Twp. 31 R. 14 VE W _____feet from N / S Line Legal Description of Lease: T 31S, R 14E Sec 11: W/2 NE/4, NW/4 feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Montgomery Entire Project: Yes No DEC 2 8 2012 Number of Injection Wells _ Production Zone(s): MULTI-ZONE Field Name: KCC WICHITA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off 33365 Past Operator's License No. Victor H. Dyal Contact Person: _ Past Operator's Name & Address: Layne Energy Operating, LLC Phone: 913-362-0510 December 1, 2012 1900 Shawnee Mission Parkway, Mission Woods, KS 66205 Title: President Signature: New Operator's License No. 34779 / Contact Person: John G. Burke Phone: 214-691-5800 New Operator's Name & Address: LR Energy, Inc. 8150 N. Central Expressway, Suite 1605 Oil / Gas Purchaser: Enserco Energy Date: December 1, 2012 Dallas, TX 75206 **Chief Operating Officer** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature PRODUCTION 3.04.13 DISTRICT _

New Operator

District

Mail to: Past Operator _

Must Be Filed For All Wells

		~	
KDOR Lease No.:	227358	/	

* Lease Name	RAYMOND		* Location:1	I1-31-14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-11	15-125-30979 /	2024 Circle	609 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- C.	
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		FSL/FNL	FEL/FWL		
		FOL /FN!	FEL/FWL		
			FEL/FWL		RECEIVED
			FEL/FWL		DEC 2 8 2012
				-talana	KCC WICHIT
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33365	Well Location:
Name: Layne Energy Operating, LLC	NE _SW_SW_NW Sec. 11 Twp. 31 S. R. 14 ⊠ East West
Address 1: 1900 Shawnee Mission Parkway	County: Montgomery
Address 2:	Lease Name: RAYMOND Well #: 5-11
City: Mission Woods State: KS Zip: 66205 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Victor H. Dyal	the lease below:
Phone: (913) 362-0510 Fax: (913) 362-0133	
Email Address:	
Surface Owner Information: Name: JANE ANN RAYMOND BOWERS REVOCABLE TRUST Address 1: 113 N DARTMOUTH Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
76:N1	\ <u>`</u>
Date: 12/1/12 Signature of Operator or Agent: 7 ** 4 \(\text{\alpha} \)	Title: 11000011
	RECEIVED

DEC 28 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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July 2010
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0000	MARIE
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	Well Location:
Name: Layne Energy Operating, LLC	NE_SW_SW_NW Sec. 11 Twp. 31 S. R. 14 X East West
	County: Montgomery
Address 2:	Lease Name: RAYMOND Well #: 5-11
City: Mission Woods State: KS Zip: 66205 + Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: RECEIVED
Phone: (913) 362-0510 Fax: (913) 362-0133	— AA44
Email Address:	JAN 2 8 2013
	KCC MICHTA
Surface Owner Information:	NOCWICHIA
Name: MARY GRAHAM	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 5704 S BOSTON PLACE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
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	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, tare preliminary non-binding estimates. The locations may be entered	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca. the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factoric land the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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KCC WICHITA

DEC 2 8 2012