## March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ed with this form.		
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: October 1, 2012		
Gas Lease: No. of Gas Wells^*	KS Dept of Revenue Lease No.: 228933		
Gas Gathering System:	Lease Name: SCHABEL		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	SW - NE - NW - NW Sec. 25 Twp. 31 R. 14 FE W		
feet from E / W Line	Legal Description of Lease: T 31 South, R 14 East Sec 25: N/2 NW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells **	Production Zone(s):MULTI-ZONE		
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
	facilities This / China of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section		
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling		
Past Operator's License No	Contact Person: Victor H. Dyal		
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510		
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012		
Title: President	Phil Winner		
little:	Signature:		
New Operator's License No. 34779 <sup>J</sup>	Contact Person: John G. Burke RECEIVED		
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-591-5800		
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012		
Dallas, TX 75206			
	gettic-		
Title: Chief Operating Officer	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
-	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature		
3/0/13	PRODUCTION <u>\$.20.13</u> UIC <u>3-20-13</u>		
DISTRICT EPR 5/19/13 F Mail to: Past Operator New Operator			

#### Side Two

### Must Be Filed For All Wells

		$\checkmark$
KDOR Lease No.: _	228933	

* Lease Name: SCHABEL			* Location:25-31-14E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
4-25	15-125-31043 /	642 Circle	673 Circle	СМ	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<del></del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		DEARN	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		DEC 2 8 2012	
		ESI /ENI	FFI /FWI		KCC WICHITA	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
ODERATOR: 4: 33365	Well Location:		
OPERATOR: License # 33365  Name: Layne Energy Operating, LLC  Address 1: 1900 Shawnee Mission Parkway	SW_NE_NW_NW_Sec. 25 Twp. 31 S. R. 14 X East West		
1900 Shawnee Mission Parkway	County Montgomery		
Address 1:	County: Montgomery  Lease Name: SCHABEL Well #: 4-25		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Wictor H Dval			
Contact Person: Victor H. Dyal  Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133			
Email Address:			
Surface Owner Information:  Name: SHAWN AND LORI SCHABEL  Address 1: 1937 TAYLOR ROAD  Address 2:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 12/1/12 Signature of Operator or Agent:	)inner		
	Dron		

DEC 2 8 2012

KCC WICHITA