KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | 0.11.4.0040 |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: October 1, 2012 |
| Gas Lease: No. of Gas Wells 1 ** | KS Dept of Revenue Lease No.: 224325 |
| Gas Gathering System: | Lease Name: SCOTT M |
| Saltwater Disposal Well - Permit No.: | SE - NW - SW - NE Sec. 9 Twp. 33 R. 16 ▼ E W |
| Spot Location: feet from N / S Line | Legal Description of Lease: T 33 South, R 16 East, 6th P.M. Sec 9: |
| feet from E / W Line | |
| Enhanced Recovery Project Permit No.: | NE/4, and N/2 NW/4, except Four Tracts of land. |
| Entire Project: Yes No | County: Montgomery |
| Number of Injection Wells*** | Production Zone(s): MULTI-ZONE |
| Field Name: | Injection Zone(s): |
| ** Side Two Must Be Completed. | |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | feet from F / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Of Drilling |
| Past Operator's License No. 33365 / | Contact Person: Victor H. Dyal |
| Past Operators License No. | Phone: 913-362-0510 |
| Past Operator's Name & Address: Layne Energy Operating, LLC | |
| 1900 Shawnee Mission Parkway, Mission Woods, KS 66205 | Date: December 1, 2012 |
| Title: President | Signature: Phil Winner |
| | John C. Burko |
| New Operator's License No. 34779 / | Contact Person: John G. Burke |
| New Operator's Name & Address: LR Energy, Inc. | Phone: 214-691-5800 RECEIVED |
| 8150 N. Central Expressway, Suite 1605 | Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012 |
| Dallas, TX 75206 | Date: December 1, 2012 |
| Title: Chief Operating Officer | Signature: KCC WICHITA |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit # has been |
| | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| 0.1. | Date: |
| Date: | Authorized Signature |
| DISTRICT EPR 3/2//3 | PRODUCTION 3.23.13 UIC 3-22-13 |
| | or District |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

| | No.: 224325 | | | -33-16E | |
|-------------|------------------------------|--|--------------------------------|-----------------------------------|--------------------------------------|
| Lease Name: | SCOTT M | | * Location: | | |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet fro | Section Line om South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 7-9 | 15-125-30165 -00-0 | /√ 1789 Circle FSL/IN | 1997 (E)/FWL | СМ | PROD |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | KCC WICHI |
| | | EQL/ENI | _ FEL/FWL | | NOU WICH |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33365 | Well Location: |
|---|---|
| Name: Layne Energy Operating, LLC | SE_NW_SW_NE_Sec. 9 Twp. 33 S. R. 16 ⊠ East ☐ West |
| OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway | |
| Address 2: | |
| City: Mission Woods State: KS Zip: 66205 + | |
| Contact Person: Victor H. Dyal | the lease below: |
| Phone: (913) 362-0510 Fax: (913) 362-0133 | anum |
| Email Address: | |
| Surface Owner Information: | |
| Name: CHARLOTTE A SCHMIDT Address 1: PO BOX 107 | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface |
| Address 1: PO BOX 107 | owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: INDEPENDENCE State: KS Zip: 67301 + | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plaed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted |
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| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(s KCC will be required to send this information to the surface. | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
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| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned. |

KCC WICHITA