KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filied

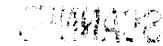
REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form.

Check Applicable Boxes:	tou with this forth.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 228760
Gas Gathering System:	Lease Name: SEIFERT
Saltwater Disposal Well - Permit No.:	<u>SW</u> - NE - SE - NE Sec. 20 Twp, 31 R. 17 ✓ E W
Spot Location: feet from N / S Line	· — —
feet from E / W Line	Legal Description of Lease: T31S, R17E Sec 20: (E/2 NE/4)
Enhanced Recovery Project Permit No.:	less begin 1001.23' W of NE/c, W 295', S 295', E 295', N 295' to the POB
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	Hijocion zono(s).
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover NR Drilling
Type of Fit Cateligency Butti Getting	<u> </u>
Past Operator's License No. 33365/	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Phil Wine
Title: 11034071	Signature:
New Operator's License No. 34779 √	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	
8150 N. Central Expressway, Suite 1605	
	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012
Dallas, TX 75206	Date: December 1, 2012
Title: Chief Operating Officer	Signature: KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, Hoodilinolog dolon.	, , , , , , , , , , , , , , , , , , ,
Date:	Date:
Date: Authorized Signature/	Authorized Signature
DISTRICT EPR 3/20//3	PRODUCTION 3.20.13 UIC 3-21-13
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells



		ν	
KDOR Lease No.:	228760		

* Lease Name:	SEIFERT		* Location:	20-31-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from FSL = Feet	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8-20	15-125-31135 <i>-00-0</i>	1960 FSL/N	647 Circle	L CM	PROD
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
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	- Little Control of the Control of t	FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	411-444-48-44-47-7-7-7-
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	4-07
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	RECEIVED
		FSL/FNL	FEL/FW	/L	DEC 2 8 2012
			FEL/FW		KCC WICHIT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 33365	_ Well Location:
DPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	SW NE_SE_NE Sec. 20 Twp. 31 S. R. 17 X East West
Address 1: 1900 Shawnee Mission Parkway	County: Montgomery Lease Name: SEIFERT Well #: 8-20
	Lease Name: SEIFERT Well #: 8-20
ity: Mission Woods State: KS Zip: 66205 +	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Victor H. Dyal	the lease below:
Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133	_
Email Address:	-
Surface Owner Information: Name: FRANK L. SEIFERT AND CAROL SEIFERT	18th an éilim a Fann T é inrahéinn marthirle arrifan arrinnna abhain an addisinn
	sheet listing all of the information to the left for each surface owner. Surface
Address 1: 5870 CR 5375	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: OTELLAT VALLE State: AD Zip: OTOGO +	_
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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2