KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submitt	ted with this form.
Check Applicable Boxes:	Effective Date of Transfer: 3/15/13
✓ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 120471
Gas Lease: No. of Gas Wells**	Lease Name: Longanecker (aka E. Longanecker #2)
Gas Gathering System: Saltwater Disposal Well - Permit No.: D-27-715	<u> </u>
Saltwater Disposal Well - Permit No.: feet from N / S Line	
Spot Locationfeet from E / W Line	Legal Description of Lease: Fractional NW/4 less 40 acres in NW Corner
✓ Enhanced Recovery Project Permit No.: E-25.490	and the north half of the Fractional SW/4, all containing 181 acres m/l
Entire Project: Yes No	County: Johnson
Number of Injection Wells 19	Production Zone(s): Bartlesville
Field Name: Longanecker	Injection Zone(s): Bartlesville
** Side Two Must Be Completed.	
Surface Pit Permit No.: n/a (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover DF Drilling
Type of the	Phillip M. Hudnall
Past Operator's License No. 34349	Contact Person:
Past Operator's Name & Address:Pharyn Resources, LLC	Phone: 915-550-7622
15621 W. 87th Street, Suite 262 Lenexa KS 66219	Date: 3-15-13
Title: President	Signature:
New Operator's License No. 34883	Contact Person: Andrew M. Cope
New Operator's Name & Address: Area Management Corp.	Phone: 913-648-7700
9001 Roe Avenue	Oil / Gas Purchaser: Pacer Energy
Prairie Village Kansas 66207	Date: 3/13/13
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Karisas Corporation ne above injection well(s) or pit permit.
Area Management Corp is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-35,490 Recommended action: Notation Need 132's 2011-2012 the Date: 4-3-13 Authorized Signature	permitted by Nois Horner Pending - Not Authorized Signature
DISTRICT PR 3/29/13 Mail to: Past Operator 4-3-13 New Operator	PRODUCTION 4. 1.3 UIC 4-3-3 erator 4-3-(3 District) 43-(3 RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KDOR Lease No.: 120471

Lease Name:	Longanecker (aka E. Longanec	ker #2)	* Location: Pa	art NW/4 and N/2 SW/4, 30-	14S-22E, Johnson County KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from Societies, FSL = Feet from	ection Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-091-21091-0000	Circle 5080 SL/FNL	3600 FELFWL	OIL	PROD
3	15-091-21238-0000 /	-	2860 FELFWL	OIL	PROD
4	15-091-21283-0000	 -	2860 FED/FWL	OIL	PROD
5	15-091-21411-0000		2860 ELFWL	OIL	PROD
6	15-091-21513-0000			OIL	PROD
7	15-091-21514-0000	4620 FSD/FNL	2840 FELYFWL	OIL	PROD
8	71 15-091-2197-0000	4560 FSUFNL	3425 FEDFWL	OIL	PROD
9	/	,—	3540 FE)/FWL		PROD
10	15-091-22379-0000		•		PROD
11	15-091-22378-0000		• -		PROD
12	15-091-22385-0000	\	, -		PROD
13	15-091-23169-0000	· ·	\ <u>-</u>		PROD
14	15-091-23162-0000				PROD
15	15-091-23163-0000	,	2860 FELFWL		PROD
16	15-091-23164-0000		3300 FELFWL		PROD
17	15-091-23165-0000		3740 FED FWL	OIL	PROD
18	15-091-23225-0000		2860 FEL FWL	OIL	PROD
19	15-091-23226-0000	_	3300 FEI/FWL	OIL	PROD
20	15-091-23227-0000		. , —		PROD
21	15-091-23228-0000				PROD
22	15-091-23229-0000		Z.		PROD
23	15-091-23230-0000	,			PROD
24	15-091-23231-0000	,			PROD
25	15-091-23232-0000		1		PROD

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

ase Name:	Longanecker (aka E. Longane		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW	Well Status ') (PROD/TA'D/Abandoned)
26	15-091-23442-0000	Circle 3326 FS) FNL	Circle 4019 FED/FWL	OIL	PROD
27	15-091-23443-0000	3326 SUFNL	4416 FEI/FWL	OIL	PROD
28	15-091-23444-0000	3733 FS)/FNL	4458 FELFWL	OIL	PROD
29	15-091-23445-0000	<i>,</i>	4054 ED/FWL	OIL	PROD
-1	15-091-21970-0000 >	/	3141 FE)/FWL	INJ	ACT
-2	15-091-22373-0000	4359 FSUFNL	3249 FEDFWL	INJ	ACT
-3	15-091-22377-0000	3919 FS /FNL	3249 FEWFWL	INJ	ACT
-4	15-091-22386-0000	4830 FS) FNL	3560 (FEI)/FWL	INJ	ACT
l - 5	15-091-22387-0000	4390 FSL/FNL	3560 FEDFWL	INJ	ACT
I-6	15-091-22388-0000	√3950 (SL)FNL	3560 FED FWL	INJ	ACT
I- 7	15-091-23166-0000	<i>'</i>	3080 FELFWL	INJ	ACT
I-8	15-091-23167-0000	√3080 ESI/FNL	3080 FEDFWL	INJ	ACT
1-9	15-091-23168-0000	√3080 FSDFNL	3520 (ÉL)FWL	INJ	ACT
I-10	15-091-23233-0000	√2640 FSD/FNL	3080 FELFWL	INJ	ACT
I - 11	15-091-23234-0000	2640 (SL)FNL	3520 FELIFWL	INJ	ACT
I-12	15-091-23235-0000	√2200 FSL/FNL	3080 FE) FWL	INJ	ACT
I-13	15-091-23236-0000	2200 FSDFNL	3520 FELVEWL	INJ	ACT
I-14	15-091-23237-0000	1760 FSU/FNL	3080 FEL FWL	. INJ	ACT
I-15	15-091-23238-0000	1760 FSJ/FNL	3520 FEL FWL	INJ	ACT
Í-16	15-091-23438-0000	∕3801 (FS)_/FNL	4813 FEL)FWI	INJ	DART Pendeney
I-17	15-091-23439-0000.	/3080 (S)/FNL	3950 EJ FWI	INJ NOT	12005 ACT Pending
I-18	15-091-23440-0000	2683 (FS)/FNL	3783 (EL)FWI	LAND TON	set lendery
1-19	15-091-23441-0000	/2200 €SI/FNL	3950 EL/FW		set rendered
S-1	<u> 15-091-22376-0001</u>	4980 FSL/FNL	3560 FELYFW	SWD	ACT RECEIVED

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 34349	Well Location:
ame: Pharyn Resources, LLC	<u>NW</u> Sec. 30 Twp. 14 S. R. 22 🗷 East West
ame: 7 ddress 1: 15621 W. 87th Street	County: Johnson Lease Name: Longanecker Well #: ALL
Suite 262	Lease Name: Longanecker Well #: ALL
ontact Person: Phillip Hudnall	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: Phillip Hudnall	Fractional NW/4 less 40 acres in NW Corner, and
hone: (913) 390-7022 Fax: ()	the north half of the Fractional SW/4, all
hone: (913) 390-7022 Fax: ()	containing 181 acres m/l in Section 30-14S-22E
Surface Owner Information:	The surface owners attach an additional
Name: Longanecker Family Trust Address 1: 307 E Martin Street	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 307 E Martin Street	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
	(2.11 - 15 But at ion Borobola Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 ((Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat dered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entended to be a continuous of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be a compared to the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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