KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** Effective Date of Transfer: 12/31/2012 03/15/13 Oil Lease: No. of Oil Wells 2 KS Dept of Revenue Lease No.: 118318 Gas Lease: No. of Gas Wells . Gas Gathering System: _ Lease Name: Ralph Madi Saltwater Disposal Well - Permit No.: _ _ NE _ NE Sec. 25 Twp. 148 R. 20 ✓ E W _ feet from N / S Line Legal Description of Lease: The NE/4 NE/4 of Section 25-14S-20E feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Douglas Entire Project: Yes No **Number of Injection Wells** Production Zone(s): Squirrel Field Name: Chanay Squirrel Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Workover DK Haul-Off Type of Pit: Emergency Burn Settling Douglas G. Evans Past Operator's License No. Contact Person: Past Operator's Name & Address: __D. E. Exploration, Inc. Phone: _785-883-4057 PO Box 128, Wellsville, KS 66092 Date: Title: President Signature: Terry Mover New Operator's License No. -RECEIVED Phone: 785-883-2936 KANSAS CORPORATION COMMISSION New Operator's Name & Address: Terry Moyer Oil / Gas Purchaser: CVR Energy PO Box 444 MAR 2 9 2013 Date: 03/25/2013 Wellsville, KS 66092 CONSERVATION DIVISION Title: Owner Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, sur has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____ . Recommended action: Permit No.: ___ Date: Authorized Signature Authorized Signature PRODUCTION ___ DISTRICT -District Mail to: Past Operator **New Operator**

Side Two

Must Be Filed For All Wells

| | No.: 118318 | | | | 05 440 005 |
|-------------|------------------------------|---|--------------|-----------------------------------|--------------------------------------|
| Lease Name: | Ralph Madi | | * Location:T | he NE/4 NE/4 of Section | on 25-14S-20E |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 15-045-20322-0000 | Circle FSLFNL | 990 FEL FWL | OIL | PROD |
| 2 | 15-045-20323-0000 | 690 FSLEN | 990 FEIVFWL | OIL | PROD |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | RECEIVED KANSAS CORPORATION COMMISSI |
| | | FSL/FNL | FEL/FWL | | MAR 2 9 2013 |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

__ FSL/FNL _

_ FEL/FWL ...

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| DPERATOR: License # 4567 | Well Location: |
|--|---|
| lame: D. E. Exploration, Inc. | NE_NE_Sec. 25 Twp. 14 S. R. 20 🕱 East 🗌 West |
| ddress 1: PO Box 128 | County: Douglas Lease Name: Ralph Madl Well #: ALL |
| ddress 2: | |
| ity: Wellsville State: KS Zip: 66092 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| ontact Person: Phil Frick | the lease below: |
| hone: (785) 883-4057 Fax: () | The NE/4 NE/4 of Section 25-14S-20E |
| mail Address: | |
| Surface Owner Information: lame: J Gary Creten | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: PO Box 3152 | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| | |
| ddress 2: | county, and in the real estate property tax records of the county treasurer. |
| State: KS Zip: 66203 _ + If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat |
| State: KS Zip: 66203 + | (Cathodic Protection Borehole Intent), you must supply the surface owners and |
| State: KS Zip: 66203+ If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be considered to be conside | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form erform being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| State: KS Zip: 66203+ If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entirely select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| State: KS Zip: 66203 | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. It (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. |
| the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled as the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface in acknowledge that I am being charged a \$30.00 his | (Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Idotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filled is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned. |

MAR 2 9 2013

CONSERVATION DIVISION WICHITA, KS