031912 Beachmer II.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
X Oil Lease: No. of Oil Wells 24 **	Effective Date of Transfer: March 19, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117270
Gas Gathering System:	Lease Name: Beachner II (2)
Saltwater Disposal Well - Permit No.:	SW15Twp. 29s_R. 21WE W
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SW S15-T29s-R21e
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Peru
Walnut-St.Paul	Injection Zone(s):
** Side Two Must Be Completed.	nijecum zone(s).
Surface Pit Permit No.: not applicable (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No. 34238 Exp. 4/30/11 Freedom Energy International, Tric Past Operator's Name & Address: Airport, North Office Park Ft. Wayne, IN 46825	Contact Person: Brian Kistler Phone: 260-490-9990 Date: March 19,2012
Title: President	Signature: Prim Bullion
New Operator's License No. 34195	Contact Person: James P. O'Connell
New Operator's Name & Address: James P. O'Connell	Phone: 816-373-5242
16525 E.35th St. Court	Oil/Gas Purchaser: Pacer Energy Marketing
Independence, MO 64055	
Title: Operator	Signature: 19,2012
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
	PRODUCTION 4. 01.13 UIC 4-1-13

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 117270

* Lease Nam	e: Beachner II (2)	* Loca	ation: SW¼ S15-T29s-	R21e
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-133-2396-00-01	390 Circle -1815 Ci ESU/FNL FE	ircle 0il	prod
17	15-133-23309	578 (FSL)FNL 1195 FE	oil	prod
18	15-133-23966	200 (FSL) FNL 1560 FE	el (w) oil	prod
19	15-133-23967	200 FSV/FNL 1815 FE	oil	prod
20	15-133-23968	200 ESV/FNL 2145 FE	eLWW oil	prod
21	15-133-23969/	200 FSI FNL 2475 FE	oil	prod
23	15-133-23971	520 (FS)/FNL 1980 FE	oil	prod
24	15-133-23972/	520 FSL 1700 FE	0il	prod
25	15-133-23973 🗸	850 FS/FNL 1813 FE	oil	prod
26	15-133-23974/	850 FSUFNL 2100 FE	oil	prod
27	15-133-23975	850 FSI/FNL 2475 FE	oil	prod
28	15-133-23976		oil	prod
29	15-133-23977	1180 FSL/FNL 1815 FE	oil	prod
30	15-133-24002/		oil oil	prod
31	15-133-24003	640 (SU)FNL 1490 FE	oil	prod
32	15-133-24004	970 FSWFNL 1240 FE	oil	prod
33	15-133-24005	1530 FSL)FNL 460 FE	oil	prod
34	15-133-24006		oil	prod
35	15-133-24007	1530 (SL) FNL 1150 FE	\sim	prod
39	15-133-24011	1860 FSL FNL 1670 FF	oil	prod
40	15-133-24012	1860 FSLFNL 2000 FE	oil	prod
41	15-133-24013	1860 FSL FNL 2330 FE	:u 6 0il	prod
42	15-133-01891 -00-0 [685 (FS)/FNL 1955 FE	oil	prod
43	15-133-01892-00-01	1475 FSI) FNL 1120 FE	oil oil	prod

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34195	Well Location:
OPERATOR: License #	
address 1: 16525 E. 35th St. Court	Courty Neosho
Address 2:	Lease Name: Beachner 2 Well #: 11
ity: Independence state: MO zip:64055 + James p. O'Connell contact Person:	
Phone: (816) 373-5242 Fax: ()	SW ¼ Sec.15-Twp.29s-R.21e
mail Address: n-a	
Surface Owner Information:	
ame: Beachner Bros., Inc.	
ddress 1: 6th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ity: St Paul State: KS Zip: 66771	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ente	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (he KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterelect one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterelect one of the following: 1 certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, 1 have not provided this information to the surface owner(KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has a choosing the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dictice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 5 2013

LEGAL SECTION