Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203924
☑ Gas Lease: No. of Gas**	Lease Name: TATE B
☐ Gas Gathering System:	<u>SE_</u> Sec_ <u>36_</u> Twp <u>25S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ . Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: □ Yes □ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover D □ Drilling
Past Operator's License No. 5952 Exp U/3//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Sarry Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Mancy Zitzwater CC NICH UTTA
	Signature Mancy Filtzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or plt permit	dgment of transfer pertains to Kansas Corporation Commission records only ar
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR4/2/13 Mail to: Past OperatorNew Ope	PRODUCTION <u>4. 3. 13</u> UIC <u>4-3-[3</u> Prator

Side Two Must Be Filed For All Wells

KDOR Lease No.	.: <u>203924</u>		_		
*Lease Name:	TATE B	_ *Location:	36 25 37 NW NW S	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	15093000000	2590 FSL	2590 FEL	GAS	Producing
			-		
,					
		-			
		-	-		
		-			
				· · · · · · · · · · · · · · · · · · ·	
					- ACCIAL
	- H			-	
		-			
·					
	- Ad - Ad				
· · · · · · · · · · · · · · · · · · ·				TORKE .	
				<u></u> .	
	#- ##			- THE PARTY OF THE	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207680
☑ Gas Lease: No. of Gas**	Lease Name: TATE B
☐ Gas Gathering System:	<u>- SW_</u> Sec_ <u>36_</u> Twp <u>_25S_R_37W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 25S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Lou Barry Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Date <u>6/25/2</u> 012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
_	
DISTRICTEPRNew OperatorNew OperatorNew OperatorNew OperatorNew OperatorNew Operator	PRODUCTIONUIC erator District
La constant and the con	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	: 207680	,	-		
*Lease Name:	TATE B	_ *Location:	36 25 37 C SW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2-36	150932036500	1463 FSL	3968 FEL	GAS	Producing
	·	data_aqqqqq			
1-1400 P					

		A.W			
		***************************************		- -	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check	Applicable Boxes:	i i	of Transfer:Jul	
_ C	oil Lease: No. of Oil Wells	KS Dept of Reve	nue Lease No.:	219087
Ø G	as Lease: No. of Gas**	Lease Name:		
	Bas Gathering System:	<u> SE_</u> Se	ec <u>36</u> Twp <u>25S</u> R_:	<u>37W</u> □ E □ W
	altwater Disposal Well - Permit No.:	Legal Description	n of Lease: <u>Sec. 36</u>	25S 37W SE Qtr.
S	spot Location:feet from □ N / □ S Line			
	feet from D E / D W Line			
	Enhanced Recovery Project Permit No.:	County:K	EARNY	
Ε	Entire Project: ☐ Yes ☐ No	Production Zone	(s): COUI	NCIL GROVE
١	lumber of injection wells	Injection Zone(s)):	
Field I	NamePANOMA ** Side Two Must Be Completed.			
	ce Pit Permit No. (API No. if Drill Pit. WO or Haul) be of Pit: Emergency Burn Settling	Haul-Off	_ feet from □ N / □ : _ feet from □ E / □ \ □ Workover	W Line
Past (Operator's License No. <u>5952</u> Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253 Regulatory Supervisor	Phone <u>281-36</u> Date <u>6/25/2</u>	66-7816	
New	Operator's License No. 33999	Contact Person:	Nancy Fitzwater	RECEIVED
New (Operator's Name & Address Linn Operating, Inc.	Phone <u>281-8</u>	40-4266 ser	
	0 Travis, Suite 5100 Houston, Texas 77002	Date <u>6/25/201</u>	12	
Title	Regulatory Compliance Advisor	Signature	Nancy Fitz	gwater KCC WICHITA
recor	owledgment of Transfer: The above request for transfer of injection ded in the records of the Kansas Corporation Commission. This acknowledge and the convey any ownership interest in the above injection well(s) or pit p	owledgment of transfer pe	oit permit # rtains to Kansas Corpo	has been noted, approved and du pration Commission records only ar
	is acknowledged ew operator and may continue to inject fluids as authorized by Per Recommended action	1		is acknowledged as ease containing the surface pit
Date	Authorized Signature	Date	Aıntr	norized Signature
1	STRICTEPR iil to: Past Operator New	PRODUCTION Operator	UIC Di	strict

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219087		_		
*Lease Name:	TATE B	_ *Location:	36 25 37 NE SW SE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932129100	1250 FSL	1720 FEL	GAS	Producing
	4,144				
				- Olive plating all	
			·		
	70.44				
			- Addition		
			-		
		/M-11-2			
		11-1/1418-2-2	·		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>36</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name:TATE B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	,
	SE, SW Sec. 36 25S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
and the KCC with a plat showing the predicted locations of le	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners case roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
 and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very support to the subject well in the subject well is or very support to the subject well in the	REC Notice Act (House Bill 2032), I have provided the following to the surface JUL will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or to CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the	REC Notice Act (House Bill 2032), I have provided the following to the surface UL will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require (C).
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 ff choosing the second option, submit payment of the \$30.00 ff.	Notice Act (House Bill 2032), I have provided the following to the surface UL will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require will be located: 0.1 acknowledge that, because I have not provided this information, e surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface UL (will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Umber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee with this form. If the fee is not received with this form, the term T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
PS RANCH LLC	600 € ROAD 30		SCOTT CITY	KS	67871	36	25	37W
HOLMES, ALVIN D & JANET F	PO BOX 276		LAKIN	KS	67860	36	25	37W

RECEIVED
JUL 0 2 2012
KCC WICHITA