### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224934
Gas Gathering System:	Lease Name: CHISM B
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE - NW - NE - SE Sec. 31 Twp. 31 R. 15 ✓ E W
feet from E / W Line	Legal Description of Lease: T31S, R15E, Sec 31: Lots 1, 2, 3, 4, E/2W/2,
	SE/4, except that part of the NE/4SE/4 lying north and east of the road
Enhanced Recovery Project Permit No.:  Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): MULTI-ZONE
Number of injection were	
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling
Past Operator's License No33365 ✓	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
Past Operator's Name & Address:	Date:
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date:
Title: President	Signature:
New Operator's License No	Contact Person: John G. Burke
LR Energy, Inc.	Phone: 214-691-5800 <b>RECEIVED</b>
New Operator's Name & Address: LR Energy, Inc.	
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012
Dallas, TX 75206	Date: December 1, 2012  Compared KCC WICHIT
Title: Chief Operating Officer	Signature:
Titlo.	
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in a	to decore injection mentor of the property
is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:·
	- Doto:
Date:	Date:Authorized Signature
DISTRICT EPR 3/22//3	PRODUCTION 3.28.13 UIC 3-28-13
, Nov. One	
Mail to: Past Operator New Ope	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

#### Must Be Filed For All Wells

	No.: 224934 /		*	Location: 3	1-31-15E	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9-31	15-125-30129 <i>-00-</i> 01	2021 S/FNL	854	<i>Circle</i> <b>i(E)</b> /FWL	СМ	PROD
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_FEL/FWL		
				_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
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		FSL/FNL		FEL/FWL		
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						RECEIVED
		FSL/FNL				DEC 2 8 201
						KCC WIGHIT
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33365				
Lavne Energy Operating 11 C	Well Location: SE_NW_NE_SE_Sec. 31 Twp. 31 S. R. 15 X East West			
OPERATOR: License # 33365  Name: Layne Energy Operating, LLC  Address 1: 1900 Shawnee Mission Parkway	County: Montgomery			
	Lease Name: CHISM B Well #: 9-31			
Address 2: KS 66205	Lease Name: Well #:			
City: Mission Woods State: KS Zip: 66205 + Contact Person: Victor H. Dyal	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:			
Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	<del>-</del>			
Email Address:	<del></del>			
- ·				
Surface Owner Information:				
Name: BENJAMIN H CHISM LIVING TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: PO BOX 1012	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
INDEDENIOR NO 67204				
City: INDEPENDENCE State: KS Zip: 67301 +	_			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
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DEC 2 8 2012