Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form.

Check Applicable Boxes:	nea with this form. I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223568
Gas Gathering System:	Lease Name: CLARK
Saltwater Disposal Well - Permit No.:	NE_SE_SE_SW_Sec. 12 Twp. 32 R. 16 VE W
Spot Location: feet from N / S Line	Legal Description of Lease: T32S R16E Sec 12: (E/2 SW/4), except begin
feet from E / W Line	
Enhanced Recovery Project Permit No.:	at SW corner of SE Quarter of SW Quarter, N 378.78' E 575', S 378.78', W 575
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): RIVERTON
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	,
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
/	
Past Operator's License No	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Signature: Phil Winner
New Operator's License No. 34779	Contact Person: John G. Burke RECEIVED
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy
Dallas, TX 75206	December 1, 2012 KCC WICHITA
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature / /	
DISTRICT EPR 3/29/3 Mail to: Past Operator New Operat	PRODUCTION 3. 28. 13 UIC 3-28-13 UIC
I Marie IV. I asi Operator INEW Operator	OIONTIOL

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 223568	/			
*Lease Name: CLARK		* Location:	12-32-16E	

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-30007	330 Circle	2970 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL		DEC 2 8 2012
			FEL/FWL		KCC WICHIT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	Well Location:
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	NE_SE_SE_SW Sec. 12 Twp. 32 S. R. 16 ⊠ East ☐ West
Address 1. 1900 Shawnee Mission Parkway	County: Montgomery
Address 9:	County: Montgomery Lease Name: CLARK Well #: 1
City: Mission Woods State: KS Zip: 66205 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Victor H. Dyal	the lease below:
Phone: (913) 362-0510 Fax: (913) 362-0133	
Email Address:	
Surface Owner Information: Name: SWEARINGEN FAMILY FARMS LLC	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 1: 4581 CR 4200	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s) KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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DEC 2 8 2012
KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202