## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230614
Gas Gathering System:	Lease Name: DECKER
Saltwater Disposal Well - Permit No.:	sw _ sw _ NE Sec27 Twp30 R14 F W
Spot Location: feet from N / S Line	Legal Description of Lease: T30S-R14E Sec 27: NW/4, N/2 NE/4, SW/4 NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	
	Production Zone(s): MULTI-ZONE
Field Name:** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DK Drilling
Past Operator's License No. 33365 /	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	December 1, 2012
	Date:
Title: President	Signature:
/	
New Operator's License No. 34779	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800 RECEIVED
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy
Dallas, TX 75206	Date: December 1, 2012 UEC 2 8 2012
Title: Chief Operating Officer	Signature: Signature: KCC WICHIT
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 4/01/13	PRODUCTION 4-2-13 UIC 4-2-13
Mail to: Past Operator New Opera	ator District

#### Side Two

### Must Be Filed For All Wells

* Lease Name:	DECKER		* Locat	ion: 27	′-30-14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-27	15-205-27569	2398 Circle	2261 (E)	<i>le</i> /FWL	СМ	PROD
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEL	/FWL		
		FSL/FNL	FEI	_/FWL		
		FSL/FNL	FEI	_/FWL		
		FSL/FNL	FEI	JFWL		
		FSL/FNL	FEI	_/FWL		
		FSL/FNL	FEI	_/FWL		_
		FSL/FNL	FEI	_/FWL		
		FSL/FNL	FEI	_/FWL		
		FSL/FNL	FEI	L/FWL		
		FSL/FNL	FE	L/F <b>W</b> L		
		FSL/FNL	FE	L/FWL		_
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		_
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL	-	
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		RECEIVED
	_	FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		- KCC WICHITA

A separate sheet may be attached if necessary

\_FSL/FNL \_\_\_\_\_FEL/FWL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33365			
OPERATOR: License # 33365           Name: Layne Energy Operating, LLC           Address 1: 1900 Shawnee Mission Parkway           Address 2:	Well Location:		
Name: 1900 Shawnee Mission Parkway	<u>SW_SW_NE_Sec. 27 Twp. 30 S. R. 14 X East West</u>		
Address 1: 1000 GridWice Mission 1 arkway	County: Wilson  Lease Name: DECKER Well #: 7-27		
Address 2: KS 66205	Lease Name: Vell #: Ve		
City: Victor H Dval	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: 413 362-0133			
Phone: ( 913 ) 302-0310 Fax: ( 913 ) 302-0133			
Email Address:			
Surface Owner Information:			
Name: JAMES Y SHULTZ & MAXINE P SHULTZ REVOCABLE TRUST DATED OCTOBER 23, 2007	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 6409 CR 2500	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
	-		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catl the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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