# 100112\_Demott\_Farms\_12.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229450
Gas Gathering System:	Lease Name: DEMOTT FARMS
Saltwater Disposal Well - Permit No.:	<u>NW - NW Sec. 12 Twp. 33 R. 16</u> 🗸 E W
Spot Location: feet from N / S Line	Legal Description of Lease: T 33S, R 16E Sec 12:
feet from DE / W Line	Legal Description of Lease:  The Northwest Quarter of the Northwest Quarter.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	11,000,001,201,000,000
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Type of the Control o	
Past Operator's License No	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date:
Precident	Signature: Phil Winner
Title: 1163ident	Olgi laturo.
New Operator's License No	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012
	Oil / Gas Purchaser:
Dallas, TX 75206	Date: December 1, 2012 KCC WICHITA
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: , Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
	PRODUCTION 7.02.13 UIC 4-2-13
DISTRICT	The bottom
· · · · · · · · · · · · · · · · · · ·	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two

### Must Be Filed For All Wells

V

KDOR Lease No.: 229

229450

Lease Name:	DEMOTT FARMS			* Location:1	2-33-16⊨	
Well No.	API No. (YR DRLD/PRE '67)	Footage footage footage footage footage for the contract of th	rom Section Li eet from South	ine Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-12	15-125-31391	Circle 955 FSL/f		Circle FEL/FW.	СМ	PROD
		FSL/F	-NL	FEL/FWL		
		FSL/F	-NL	FEL/FWL		
		FSL/F	-NL	FEL/FWL		
		FSL/F	-NL	FEL/FWL		
		FSL/F	=NL	FEL/FWL		
		FSL/F	FNL	FEL/FWL		
		FSL/F	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		
		FSL/I	FNL	FEL/FWL		
		FSL/	FNL	FEL/FWL		
			FNL	FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/	FNL	FEL/FWL		
		FSL/	/FNL	FEL/FWL		
		FSL/	FNL	FEL/FWL		RECEIVE
		FSL/	/FNL	FEL/FWL		RECEIVED
		FSL/	/FNL	FEL/FWL		DEC 2 8 2012
		FSL/	/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	_ Well Location:	
OPERATOR: License #		
Address 1: 1900 Shawnee Mission Parkway	County: Montgomery  Lease Name: DEMOTT FARMS Well #: 4-12	
	Lease Name: DEMOTT FARMS Well #: 4-12	
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Victor H. Dyal	the lease below:	
Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	_	
Email Address:	-	
Surface Owner Information:		
Name: DEMOTT FARMS LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Name: DEMOTT FARMS LLC  Address 1: PO BOX 52183	owner information can be found in the records of the register of deeds for the	
Addross 0:		
1 A E A VETTE 1 A _ 70505		
City: LAFAYETTE State: LA Zip: 70505  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterewelled to the following:  I certify that, pursuant to the Kansas Surface Owner Notice (Canada and Canada	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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RECEIVED
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