# 100112\_Duke.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:230987
Gas Gathering System:	Lease Name: DUKE
Saltwater Disposal Well - Permit No.:	<u>- NW - NW Sec. 16 Twp. 31 R. 17</u> F W
Spot Location: feet from N / S Line	Legal Description of Lease: T31 South, R 17 East Sec 16: (NW/4 NW/4)
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	,,
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	<u> </u>
Past Operator's License No. 33365	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Signature:
Title:	Signature.
New Operator's License No	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800 <b>RECEIVED</b>
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy
Dallas, TX 75206	Date: December 1, 2012
Title: Chief Operating Officer	Jether KCC WILL
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
/ /	PRODUCTION 4:3.13 UIC 4-3-13 UIC 4-3-13
Mail to: Past Operator New Operato	T District

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	DUKE		* Location:1	6-31-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (I.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-16	15-125-31647 🗸	730 Circle	711 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
			FEL/FWL		
		FSL/FNL			- Prom
		FSL/FNL			RECEIVED
					DEC 2 8 2012
		FSL/FNL			KCC WICHIT

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33365	Well Location:	
OPERATOR: License # 33365  Name: Layne Energy Operating, LLC  Address 1: 1900 Shawnee Mission Parkway	NW_NW Sec. 16 Twp. 31 S. R. 17 🗶 East 🗌 West	
1900 Shawnee Mission Parkway	County Montgomery	
	County: Montgomery  Lease Name: DUKE Well #: 4-16	
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:	
Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	<del>-</del> 	
Email Address:	<del>-</del>	
Surface Owner Information: Name: LEROY A DUKE JR AND SUSAN A DUKE	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Name: LEROY A DUKE JR AND SUSAN A DUKE  Address 1: 5506 CR 6200	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
	<ul> <li>owner information can be found in the records of the register of deeds county, and in the real estate property tax records of the county treasu</li> </ul>	
Address 2:	<del></del>	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cather Market Producted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank hatteries, pipelines, and electrical lines. The locations shown on the pla	
GHERRYVALE  State: KS  Zip: 67335  H  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be elected. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the surface per located is a Form C-1 or Form CB-1, the plat(s) required by this location, and email address.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat (s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this alling fee, payable to the KCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the summary being filled is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this stilling fee, payable to the KCC, which is enclosed with this form.  Illing fee with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.	

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