# 100112\_Gorton.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: _227703
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: GORTON
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 30 South, R 14 East, Sec 36: NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s): MULTI-ZONE
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	fact from [] N / [] C Line of Continu
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
T 4 D	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 33365	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Signature: Pkif Wimer
New Operator's License No	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800 <b>RECEIVED</b>
8150 N. Central Expressway, Suite 1605	F F
	DEC 2 0 2017
Dallas, TX 75206	Date: December 1, 2012  C. WICHIT
Title: Chief Operating Officer	Signature: Signature: KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Poter
Authorized Signature / /	Date:
DISTRICT EPR	PRODUCTION 4.5./3 UIC 4-5-/3
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	GORTON		* Location:	36-30-14E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-36	15-205-26518 <i>-00-01</i>	660 Circle FSL/IN	660 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·.
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		RECEIVED
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		FSL/FNL	FEL/FWL		<b>DEC 2 8</b> 2012
					KCC WICHIT

A separate sheet may be attached if necessary

\_ FEL/FWL

\_FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	Mali Landina		
Name: License # 3000 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	Well Location: 		
Address 1. 1900 Shawnee Mission Parkway	County: Wilson		
Address 2:	Lease Name: GORTON Well #: 1-36		
City: Mission Woods State: KS Zip: 66205 +			
Contact Bornan, Victor H. Dyal	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Victor H. Dyal  Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	<del></del>		
Email Address:	<del></del>		
Surface Owner Information:			
Name: JUDITH ANN GORTON	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1436 ELY RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
	county, and in the real estate property tax records of the county treasurer.		
City: HIXSON State: TN Zip: 37343 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads.	county, and in the real estate property tax records of the county treasurer.		
City: HIXSON State: TN Zip: 37343 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads.	county, and in the real estate property tax records of the county treasurer.		
City: HIXSON  State: TN Zip: 37343 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	county, and in the real estate property tax records of the county treasurer.  Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Cate (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
City: HIXSON  State: TN Zip: 37343 +	county, and in the real estate property tax records of the county treasurer.  Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Cate (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and in the provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	county, and in the real estate property tax records of the county treasurer.  Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Cice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  Characteristics are the country treasured by the content of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.  Characteristics and the country treasurer.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA