100112_Henderson.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: October 1, 2012 Oil Lease: No. of Oil Wells . KS Dept of Revenue Lease No.: 224574 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: HENDERSON Saltwater Disposal Well - Permit No.: ___ feet from N / S Line Legal Description of Lease: T 33 South, R 16 East: Sec 8: feet from E / W Line NE/4, NE/4 SE/4 Enhanced Recovery Project Permit No.: _ County: Montgomery Entire Project: Yes No Production Zone(s): MULTI-ZONE Number of Injection Wells_ Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section ne 🗌 Drilling Workover Settling Haul-Off Emergency Burn Type of Pit: Victor H. Dyal 33365 Contact Person: Past Operator's License No. Past Operator's Name & Address: Layne Energy Operating, LLC Phone: 913-362-0510 December 1, 2012 1900 Shawnee Mission Parkway, Mission Woods, KS 66205 Title: President Signature: Contact Person: John G. Burke New Operator's License No. Phone: 214-691-5800 New Operator's Name & Address: LR Energy, Inc. **DEC** 2 8 2012 Oil / Gas Purchaser: Enserco Energy 8150 N. Central Expressway, Suite 1605 Date: December 1, 2012 Dallas, TX 75206 KCC WICH **Chief Operating Officer** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ____ . Recommended action: Date: Authorized Signature Authorized Signature PRODUCTION _ DISTRICT -District **New Operator** Mail to: Past Operator.

Side Two

Must Be Filed For All Wells

* Lease Name: HENDERSON			* Location:8	* Location:8-33-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
H 1A-8	15-125-30178 - <i>0b-0</i>	Circle 374 FSL/N	435 Circle	СМ	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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· 44-80-/		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

_____FSL/FNL _____FEL/FWL

____FSL/FNL ______FEL/FWL ___

KCC WICHITA

_____FSL/FNL _____FEL/FWL

_____ FSL/FNL _____ FEL/FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	Wall Looston		
Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	Well Location: <u>SW_NE_NE_NE_Sec. 8</u> Twp. 33 S. R. 16 X East West		
1900 Shawnee Mission Parkway	County: Montgomery		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133			
Email Address:			
Surface Owner Information: Name: HOWARD HENDERSON	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 2586 S 4150 ST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
			
Address 1: 2586 S 4150 ST Address 2:	nthodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subject well is or will the subject well in the subject well w	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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