#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: October 1, 2012 Oil Lease: No. of Oil Wells \_ Gas Lease: No. of Gas Wells \_\_\_\_1 KS Dept of Revenue Lease No.: 225589 Gas Gathering System: Lease Name: KECK Saltwater Disposal Well - Permit No.: \_\_\_\_ NW \_SW \_ NE \_ SE \_Sec. \_ 14 \_ TWD. \_ 32 \_ R. \_ 16 \_ V E W \_\_\_\_\_ feet from N / S Line Legal Description of Lease: T 32 S, R 16 E Sec 14: feet from E / W Line The East Half (E/2) South of the Railroad R-O-W. Enhanced Recovery Project Permit No.: \_\_\_ County: \_Montgomery Entire Project: Yes No Number of Injection Wells \_\_\_\_ Production Zone(s): MULTI-ZONE Field Name: \_ Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. \_\_ feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Haul-Off Type of Pit: Emergency Burn Settling Victor H. Dyal 33365 Contact Person: Past Operator's License No. Past Operator's Name & Address: Layne Energy Operating, LLC Phone: 913-362-0510 December 1, 2012 1900 Shawnee Mission Parkway, Mission Woods, KS 66205 Title: President Contact Person: John G. Burke New Operator's License No. <u>34779 √</u> Phone: 214-691-5800 New Operator's Name & Address: LR Energy, Inc. 8150 N. Central Expressway, Suite 1605 Oil / Gas Purchaser: Enserco Energy Date: \_December 1, 2012 Dallas, TX 75206 Title: Chief Operating Officer KCC WICHITA Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_ . Recommended action: Permit No.: \_ permitted by No.: \_\_\_ Date: Authorized Signature Authorized Signature 

**New Operator** 

DISTRICT ....

Mail to: Past Operator\_

#### Must Be Filed For All Wells

KDOR Lease No.:	225589
110011 20000 11011	

* Lease Name:	KECK		* Location:1	4-32-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from FSL = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-125-29957-00-01	1850 <i>Circle</i>	1320 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u>.</u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		DEC 2 8 2012
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365			
Name. Layne Energy Operating, LLC	Well Location:		
Name: Layne Energy Operating, LLC  Address 1: 1900 Shawnee Mission Parkway	NW_SW_NE_SE_Sec. 14 Twp. 32 S. R. 16 X East West		
Address 2:	County: Montgomery  Lease Name: KECK Well #: 4		
City: Mission Woods State: KS Zip: 66205 +			
Contact Person: Victor H. Dyal	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Victor H. Dyal  Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	_		
Email Address:	<del></del>		
Surface Owner Information: Name: FREDDIE L KECK			
Address 1: 4853 CR 4900	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county and in the real actate property toy recently of the security		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads. It	thodic Protection Borehole Intent), you must supply the surface owners and		
the NOO with a plat showing the predicted locations of lease roads, t	county, and in the real estate property tax records of the county treasurer.  thodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Caithe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filled is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:    X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s).   KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  B. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai he KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this is, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KCONA-1.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cast the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, faxed.    I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cast thereby certify that the statements made herein are true and correct the surface true and correct thereby certify that the statements made herein are true and correct.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface electricated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form on being filed is a Form C-1 or Form CB-1, the plat(s) required by this can and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this right fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in the plat in the surface owner.		

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202