Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitt	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226322
Gas Gathering System:	Lease Name: SHERWIN FARMS
Saltwater Disposal Well - Permit No.:	<u>SW</u> - <u>NE</u> - <u>NW</u> - <u>NE</u> <u>Sec.</u> <u>13</u> Twp. <u>31</u> R. <u>14</u> ✓ E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 31 South, R 14 East Sec 13: (W/2 NE/4)
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection 25.5(5).
O. C. Dia Demair No.	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover O (Drilling
Past Operator's License No. 33365 ✓	Contact Person: Victor H. Dyal
Past Operator's Name & Address:Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Signature: Phil Winner
Title: 1105:15:11	Signature:
New Operator's License No	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800 RECEIVED
8150 N. Central Expressway, Suite 1605	Oil / One Burghasser, Enserço Energy
Dallas, TX 75206	Deta: December 1, 2012
Chief Oneseting Officer	Detalle KCC MICHITA
Title: Criter Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
-	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
7	PRODUCTION 4.22.13 UIC 4-22-13
Mail to: Past Operator New Operate	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

w

	No.: 226322		* Location:1	3-31-14F	
Lease Name:	SHERWIN FARMS		* Location:	U-U - TL	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-13	15-125-30766	559 Circle	Circle 1693 (EI)/FWL	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
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		FSL/FNL			_
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECENTER .
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		DEC 2 8 2012
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	Well Location:
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	SW_NE_NW_NE_Sec. 13 Twp. 31 S. R. 14 X East West
Address 1, 1900 Shawnee Mission Parkway	County: Montgomery
Address 1:	County: Montgomery Lease Name: SHERWIN FARMS Well #: 2-13
City: Mission Woods State: KS Zip: 66205 + Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Victor H. Dyal	the lease below:
Phone: (913) 362-0510 Fax: (913) 362-0133	
Email Address:	
Surface Owner Information: Name: SHERWIN FARMS INC Address 1: 5489 CR 3300	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and is tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enter	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detrice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detroited Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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DEC 2 8 2012