Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228384			
Gas Gathering System:	Lease Name: SPRINGER			
Saltwater Disposal Well - Permit No.:	•			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: T30S-R16E Sec. 19: 3 metes/bounds			
Enhanced Recovery Project Permit No.:	tracts within those parts of SW/4 and NW/4 South and West of the Fall River			
Entire Project: Yes No	County: Wilson			
Number of Injection Wells **	Production Zone(s):MULTI-ZONE			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling			
Past Operator's License No33365 ✓	Contact Person: Victor H. Dyal			
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510			
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	December 1, 2012			
	Date:			
Title: President	Signature:			
New Operator's License No. 34779 /	Contact Person: John G. Burke			
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800 RECEIVED			
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012			
Dallas, TX 75206	Date: December 1, 2012			
Title: Chief Operating Officer	Det KCC WICHITA			
Title: Criter Operating Officer	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature/	Authorized Signature			
	PRODUCTION 4.23.13 UIC 4-23-13			
Mail to: Past Operator New Operat	tor District			

100112_Springer.pdf

Must Be Filed For All Wells

Lease Name:	SPRINGER		* Location: 19-30-16E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
13-19	15-205-26300 🗸	1186 <i>Circle</i> /FNL	1045 Circle	CM	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		DEGE	
		FSL/FNL	FEL/FWL		RECEIVED	
		ESI /ENI	FFI /FWI		DEC 2 8 2012	

A separate sheet may be attached if necessary

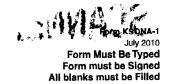
_ FEL/FWL

_FSL/FNL _

KCC WICHITA

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
33365	Well Location:		
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	SW_SW_Sec. 19 Twp. 30 S. R. 16 ★ East West		
Name: Laylic Energy Operating, 223	County: Wilson		
Address 1: 1900 Shawnes Mission 7 Charles	Lease Name: SPRINGER Well #: 13-19		
Address 2: KS = 66205	Lease Name:		
City: Victor H. Dval	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133			
Email Address:			
Surface Owner Information: Name: LEE A SPRINGER & DOROTHY M SPRINGER	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 3321 CR 5800 Address 2:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: INDEPENDENCE State: KS Zip: 67301 +			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 \sim 1 will be returned.		
I hereby certify that the statements made herein are true and correct	175"		
Date: 12/1/12 Signature of Operator or Agent:	Winner Title: President		
	RECEIVED		

DEC 2 8 2012