KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 141250
Gas Gathering System:	Lease Name: Hawes Ranch
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: NW & W2 NE 27-28S-23W
feet from E / W Line	Legal Description of Louco.
Enhanced Recovery Project Permit No.:	County: Ford KANSAS CORPORATION COMMISSION
Entire Project: Yes No	
Number of Injection Wells***	Production Zone(s): Miss. Lime APR 2 5 2013
Field Name:	Injection Zone(s): CONSERVATION DIVISION
** Side Two Must Be Completed.	WICHITA, KS
Surface Dit Parmit No -	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
- And Cassing	Haul-Off Workover 1 Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 8061	Contact Person: Melody C. Fletcher
Past Operator's Name & Address: Oil Producers, Inc. of Kansas	Phone: 316-681-0231
1710 Waterfront Parkway, Wichita, KS 67206	Date: 4/01/13
	W (+1-
Title: Chief Operating Officer	Signature:
New Operator's License No. 5004	Contact Person: M. C. Karphage
New Operator's License No.	Phone: 1-316-262-3573
New Operator's Name & Address: Vincent Oil Coporation	
155 N. Market St., Ste #700	Oil / Gas Purchaser: NCRA
Wichita,KS 67202	Date: 4/16/2013
Title: VR / Geologist.	Signature: M. J. Faigh-je
1 8	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
/ /	PRODUCTION 4.30.13 UIC 4-30-13
Mail to: Past Operator New Operator	or District

Must Be Filed For All Wells

* Lease Name:	Hawes Ranch		* Location:N	IW & W2 NE 27-28S-2	23W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A-27	15-057-20675-00-00 ^J	2310 FSC/FNL	1230 Circle	oil	prod
2A-27	15-057-20748-00-00	595 FSLIFNL	2702 FELFWL	gas	inactive-not
		FSL/FNL	FEL/FWL		complete
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		and the state of t
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Address to the state of the sta	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Programme Section 1990	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	we were the said-said-said/-bit-said-said/-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL	444 (C Ar	
ALL ALL MANAGEMENT AND A STATE OF THE STATE		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KA	NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	A AMAZIN A MINTER CINC.	APR 2 5 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)			
OPERATOR: License # 5004	Well Location:			
Name: Vincent Oil Corporation				
Address 1: 155 N. Market , Ste 700	County: Ford			
Address 2:	Lease Name: Hawes Ranch Well #: 1A-27			
City: Wichita State: Kansas Zip: 67202 + 1821	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: M.L. Korphage	the lease below:			
Phone: (316) 262-3573 Fax: (316) 262-3309	Lease Description: NW & W/2 NE 27-28-23W RECEIVED KANSAS CORPORATION COMMISSION			
Email Address: land@vincentoil.com	APR 2 5 2013			
Surface Owner Information: Name: Lee B. Hawes & Tamie L. Hawes Address 1: 1805 La Mesa Dr.	CONSERVATION DIVISION WICHITA, KS When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the rotal estate property tax records or the county treatestor.			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:				
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 4/24/2013 Signature of Operator or Agent:	Title: Geologist			