070106_Hermins.pdf

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	7/4/0006			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2006			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 211231 Lease Name: Henning SE NW NW _Sec, _25 _ Twp28S _R8 E _ W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: NW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Kingman Production Zone(s): Mississippian System Injection Zone(s):			
Number of Injection Wells**				
Field Name: Garlish				
** Side Two Must Be Completed.	injection zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover OL Drilling			
Type of the Control o	Weight Weight (Descripted)			
Past Operator's License No. 5403 Exp. 6/30/06	Contact Person: Wayne Walcher (Deceased)			
Past Operator's Name & Address: Wayne E. Walcher	Phone: 316-267-1611 Date: April 17, 2013			
150 N. Main St., Suite 809, Wichita, KS 67203				
Title: Owner/Operator	Signature: Wayne Walcher (Deceased)			
32810	Contact Person: Greg Hoyle			
New Operator's License No. 33810 /	KECEIVED			
New Operator's Name & Address: Walcher Oil, LC	rnone.			
150 N. Main St., Suite 809, Wichita, KS 67203	Oil / Gas Purchaser: Oneok MAY 0 1 2013			
	Date: April 17, 2013 CONSERVATION DIVISION			
Title: Operations Manager	Signature: <u>Greg Hoyle</u> WICHITA, KS			
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: , Recommended action:	permitted by No.:			
Deter	Date:			
Date:	Authorized Signature			
DISTRICT EPR	PRODUCTION 5. 8.13 UIC 5-8-13			
Mail to: Past Operator New Opera				

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 211231						
* Lease Name:		* Location:				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-095-20547-0001 May-28-1982	Circle FSL/N	Circle 1320 ⊈ L FEL/F W	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
1,51,51		FSL/FNL	FEL/FWL			
	· .	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

_____ FSL/FNL _____ FEL/FWL

_____FSL/FNL _____FEL/FWL ___

____FSL/FNL _____FEL/FWL

_FSL/FNL _

___FSL/FNL

FSL/FNL

____FEL/FWL

___FEL/FWL

____FEL/FWL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 0 1 2013

CONSERVATION DIVISION

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #33810 Name:Walcher Oil, LC Address 1:150 N. Main St., Ste 809 Address 2:				
City: Wichita State: KS Zip: 67202 + Contact Person: Greg Hoyle Phone: (425) 785-8204 Fax: (425) 696-0473 Email Address: greg@walcheroil.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KANSAS CORPORATION COMMISSION MAY 0 1 2013 CONSERVATION DIVISION WICHITA, KS			
Surface Owner Information: Name: HENNING, RALPH B TEST TR HENNING, Address 1: 4216 SW 20 AVE Address 2: City: Kingman State: KS zip: 67068	ROSELLATION Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.			
KCC will be required to send this information to the surface	. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
I hereby certify that the statements made herein are true and corre	ct to the best of my knowledge and belief.			
Date: April 18, 2013 Signature of Operator or Agent:	g Hoyle Title: Operations Manager			