# 100112\_Tucker\_C.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	·			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224928			
Gas Gathering System:	Lease Name: TUCKER C			
Saltwater Disposal Well - Permit No.:	SW _ NE _ SE _ SE _Sec15 _Twp32 _R16 _ ▼ E _ W			
Spot Location: feet from N / S Line	Legal Description of Lease: T 32S, R 16E Sec 15:			
feet from E / W Line	(SE/4), lying South of the S K & O Railroad right-of-way.			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery RECEIVED			
Number of Injection Wells **	Production Zone(s): MULTI-ZONE DEC 2 8 2012			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	KCC WICHITA			
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling			
Past Operator's License No. 33365	Contact Person: Victor H. Dyal			
Laura Francia Operating LLC	Phone: 913-362-0510			
Past Operator's Name & Address: Layne Energy Operating, LLC  1900 Shawnee Mission Parkway, Mission Woods, KS 66205	December 1 2012			
	Date: Phil Winner			
Title: President	Signature:			
New Operator's License No	Contact Person: John G. Burke			
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800			
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy			
Dallas, TX 75206	Date: December 1, 2012			
Chief Operating Officer	gettile_			
Title: Office Operating Officer	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date:	Authorized Signature			
DISTRICT EPR 4/24/13	PRODUCTION 4.25.13 UIC 4-25-13			
Mail to: Past Operator New Operato	District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 224928					
* Lease Name:	TUCKER C	TO THE PROPERTY OF THE PROPERT	* Location:1	5-32-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-15	15-125-30342 <i>-00-00</i>	670 Circle	632 Circle	СМ	PROD
<del> </del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		-
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	AND COLUMN TO THE COLUMN TO TH	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
	-	FSL/FNL	FEL/FWL		·
	West and the second sec				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECENTED.
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

FSL/FNL \_\_\_\_\_FEL/FWL

\_FSL/FNL \_\_\_\_\_FEL/FWL \_

DEC 2 8 2012

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33365	Malla care		
Name. Layne Energy Operating, LLC	Well Location:  SW_NE_SE_SE_Sec. 15 Twp. 32 S. R. 16   East West  West		
Name: Layne Energy Operating, LLC  Address 1: 1900 Shawnee Mission Parkway			
Addrson 3:	County: Montgomery  Lease Name: TUCKER C Well #: 16-15		
City, Mission Woods State, KS Zie, 66205	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person. Victor H. Dyal			
City: Mission Woods State: KS Zip: 66205 + Contact Person: Victor H. Dyal  Phone: (913) 362-0510 Fax: (913) 362-0133			
Email Address:			
Surface Owner Information:  Name: CONSTANCE A TUCKER REVOCABLE TRUST  Address 1: 4348 COUNTY RD 4600  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar  I have not provided this information to the surface owner(s). I ad	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 12/1/12 Signature of Operator or Agent:	)inner Title: President		

RECEIVED
DEC 2 8 2012
KCC WICHITA