# 100112\_Wilson\_22.pd

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

	with the Kansas Surface Owner Notification Act, itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226761
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: WILSON
Spot Location: feet from N / S Line feet from E / W Line	SW - NW - NE - NW Sec. 22 Twp. 31 R. 16 F E W  Legal Description of Lease: T 31 South, R 16 East Sec 22
Enhanced Recovery Project Permit No.:	The North Half (N/2) of the Northwest Quarter (NW/4)
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): MULTI-ZONE
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. 33365/	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	Signature: Phil Winner
New Operator's License No.	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	Phone: 214-691-5800 RECEIVED
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy
Dallas, TX 75206	Date: December 1, 2012
Title: Chief Operating Officer	Signature: Signature: KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR 4/25/13	PRODUCTION 4-26-13 UIC 4-26-13
Mail to: Past OperatorNew Operator	or District

### Side Two

### Must Be Filed For All Wells

KDOR Lease	3 No.: 226761				
* Lease Name:	WILSON		* Location:2	22-31-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-22	15-125-30926 🗸	426 Circle	1423 Circle	СМ	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL			
	***************************************	FSL/FNL	FEL/FWL		10 000 000 000 000 000
			FEL/FWL		
		FSL/FNL	FEL/FWL		
~		FSL/FNL	FEL/FWL		
			FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		DEC 2 8 2012
	***************************************	FSL/FNL	FEL/FWL		KCC WICHITA
		ESI /ENI	FEI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	Well Location:
Name: Layne Energy Operating, LLC  Address 1: 1900 Shawnee Mission Parkway	<u>SW_NW_NE_NW</u> Sec. 22 Twp. 31 S. R. 16 🕱 East ☐ West
Address 1: 1900 Shawnee Mission Parkway	County: Montgomery Lease Name: WILSON Well #: 3-22
Address 2:	Lease Name: WILSON Well #: 3-22
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Victor H. Dyal	the lease below:
Phone: ( 913 ) 362-0510 Fax: ( 913 ) 362-0133	_
Email Address:	
Surface Owner Information: Name: JAMES C. & STELLA M. WILSON Address 1: 4530 CR 6000	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will!	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will if CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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DEC 2 8 2012

KCC WICHITA