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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

Micch 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	l
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227557
Gas Gathering System:	Lease Name: WINKLEMAN
Saltwater Disposal Well - Permit No.:	NE_NE_SW_NW_Sec22_Twp32_R16WEW
Spot Location: feet from N / S Line	Legal Description of Lease: T 32 South, R 16 East Sec 22:
feet from E / W Line	
Enhanced Recovery Project Permit No.:	The South Half of the Northwest Quarter (S/2 NW/4)
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): MULTI-ZONE
Field Name:	Injection Zone(s):
" Side Two Must Be Completed.	11/00/10/12/07/0//
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Past Operator's License No. 33365	Contact Person: Victor H. Dyal
Past Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510
1900 Shawnee Mission Parkway, Mission Woods, KS 66205	Date: December 1, 2012
Title: President	
Title: 1 Toolson	Signature:
New Operator's License No.	Contact Person: John G. Burke
New Operator's Name & Address: LR Energy, Inc.	1.120514FD
8150 N. Central Expressway, Suite 1605	Oil / Gas Purchaser: Enserco Energy DEC 2 8 2012
Dallas, TX 75206	Date: December 1, 2012
Title: Chief Operating Officer	Signature: KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
,	
Permit No.: Recommended action:	permitted by No.:
	Date
Date: Authorized Signature / /	Date: Authorized Signature
	PRODUCTION 4-26-13 UIC 4-26-13
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

1/40.72

KDOR Lease No.: 227557

Lease Name:	WINKLEMAN		* Location:2	22-32-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
5-22	15-125-30975 🗸	1546 Circle	1123 Circle	СМ	PROD
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		FSL/FNL	FEL/FWL		
			FEL/FWL		RECEIVED
			FEL/FWL		DEC 2 8 2012
		EQL/ENI			KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE > KANSAS SURFACE OWNER NOTIFICATION ACT



This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33365	_ Well Location:
Name. Layne Energy Operating, LLC	NE_NE_SW_NW_Sec. 22 Twp. 32 S. R. 16 X East West
OPERATOR: License # 33365 Name: Layne Energy Operating, LLC Address 1: 1900 Shawnee Mission Parkway	County: Montgomery Lease Name: WINKLEMAN Well #: 5-22
Addrson 2:	Lease Name: WINKLEMAN Well #: 5-22
City: Mission Woods State: KS Zip: 66205 +	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Victor H. Dyal	the lease below:
City: Mission Woods State: KS Zip: 66205 + Contact Person: Victor H. Dyal Phone: (913) 362-0510 Fax: (913) 362-0133	-
Email Address:	_
Surface Owner Information: Name: SHARON K WINKLEMAN Address 1: 4664 CR 4500	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 4664 CR 4500	 owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
INDEPENDENCE KS 6/301	
City: INDEPENDENCE State: KS Zip: 67301 +	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca. the KCC with a plat showing the predicted locations of lease roads, the control of the	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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