KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notifi

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells 8+3 Intented	Effective Date of Transfer:5-1-2013
Gas Lease: No. of Gas Wells++	KS Dept of Revenue Lease No.: 142386
Gas Gathering System:	Larra N. DD
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	· •
	W Line Legal Description of Lease: S2 SE4 Section 6-34S-12E
✓ Enhanced Recovery Project Permit No.: E-31178	
Entire Project: Ves No	County: Chautauqua
Number of Injection Wells 1 **	Production Zone(s): Wayside
Field Name: Peru-Sedan	
** Side Two Must Be Completed.	Injection Zone(s): Wayside
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Set	feet from E / W Line of Section
, series of the	tling Haul-Off Workover Of Drilling
Past Operator's License No32255✓	Contact Person: Matt Jones
Past Operator's Name & Address: Kansas Energy Compar	
P.O. Box 68 Sedan, Kansas 67361	C A
Title: Agent-Tim Doty	Date:
Title. 5	orginature.
31302 /	
New Operator's License No. 31302	Contact Person: P.J. Buck
New Operator's Name & Address: Jones & Buck Development	t, LLC Phone: 620-725-3636 MAY 3 0 2013
P.O. Box 68 Sedan, Kansas 67361	Oil / Gas Purchaser: Coffeyville Resou CONSERVATION DIVISION
	Date: 5.29-13
Title: Member	110 -
	Signature:
Acknowledgment of Transfer: The above request for transfe	r of injection authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas	Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership in	nterest in the above injection well(s) or pit permit.
lones · Buck Development LLC is acknow	
ļ' '	io dolliowiodyed as
he new operator and may continue to inject fluids as auth	The straight of the above harried lease containing the stifface his
Permit No.: E-31,178 . Recommended action: No.	permitted by No.:
1113 (11 DD K	
Date: 1413 Cherry Devel	
DIOTRIOT	Authorized Signature
Mail to: Past Operator 7-1-15	//3 PRODUCTION 7.5./3 UIC 7-1-13 New Operator 7-1-13 Dietric 7-1-13
	New Operator District 3 (-1-15)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1

Must Be Filed For All Wells

KDOR Lease No.: 142386

* Lease Name: BP

* Lease Name:	BP		* Location:	S2 SE4 Section 6-34	S-12E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
KEC 6-1	15-019-27119 🗸	1155 FSIL/FNL	165 FELFWL	Oil	Prod
KEC 6-2	15-019-27120 🗸	825 FS)/FNL	165_FD/FWL	Oil	Prod
KEC 6-3	15-019-27121	495 (FS)/FNL	165 FED FWL	Oil	Prod
KEC 6-4	15-019-27122	165 FS)/FNL	165 (FE)/FWL	Oil	Prod
KEC 6-5	15-019-27123	470 FSJ/FNL	484 (FE)/FWL	Inj	Active
KEC 6-6a	15-019-27197~	165 FSI) FNL	510 (FE)/FWL	Oil	Prod
KEC 6-7	15-019-27165	825 FSDFNL	495 (FE)FWL	Oil	Prod
KEC 6-8	15-019-27166	1155 FST/FNL	495 FED/FWL	Oil	Prod
KEC6-9	15-019-27254	1155 FS) FNL	_825	Oil	Prod
KEC 6-10	15-019-27255	825 FS)/FNL	825 FED FWL	Oil	Intented
KEC 6-11	15-019-27256	_495f80/FNL	825 FWL	Oil	Intented
KEC 6-12	15-019-27257	165 ESI)FNL	825 FED FWL	Oil	Intented
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED COMMISSION
		FSL/FNL	FEL/FWL _		MAY 3 0 2013
		FSL/FNL _	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL _		•

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31302			
OPERATOR: License # 31302 Name: Jones & Buck Development, LLC	Well Location:		
Address 1: P.O. Box 68	East West		
Address 2:	Lease Name: BP Well #:		
Contact Person: P.J. Buck	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: P.J. Buck Phone: (620) 725-3636 Fax: () ioneshuck 103@yahoo com	S2 SE4 Section 6-34S-12E		
Email Address: jonesbuck103@yahoo.com			
Surface Owner Information:			
Name: Dennis Hopkins Estate	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 910 Road 23	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
-:: Sedan			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Revolve Intent), usus much supply to the control of the contr		
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MAY 3 0 2013