050113\_Bales\_INJ.pdf

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Si

Check Applicable Boxes: MUST be subm	e with the Kansas Surface Owner Notification Act, nitted with this form.
Oil Lease: No. of Oil Wells 7+ 6 Intented wells	1
Gas Lease: No. of Gas Wells	Ellective Date of fransier:
Gas Gathering System:	KS Dept of Revenue Lease No.: 142342
Saltwater Disposal Well - Permit No.:	Lease Name: Bales
Spot Location: feet from N / S Line	<u>N2 NW</u> Sec. 19 Twp. 34 R. 12 F
feet from E / W Line	Legal Description of Lease: N2 NW4 Section 19-34S-12E
Enhanced Recovery Project Permit No.: E-31071	- gas Description of Lease.
Entire Project: ✓ Yes  No	Chautaurus
Number of Injection Wells 2 **	County: Chautauqua
Field Name: Peru-Sedan	Production Zone(s): Wayside
** Side Two Must Be Completed.	Injection Zone(s): Wayside
Out the DIPS	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
- A second of the second of th	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling
Past Operator's License No. 32255	
Past Operator's Name & Address: Kansas Energy Company, LLC	Contact Person: Matt Jones
P.O. Box 68 Sedan, Kansas 67361	Phone: 620-725-3636
	Date: 5-29-/3
Title: Agent-Tim Doty	Signature:
	KANSAS CORPORATION COMMISSION
New Operator's License No. 31302/	
New Operator's Name & Address: Jones & Buck Development, LLC	
P.O. Box 68 Sedan, Kansas 67361	Phone: 620-725-3636 CONSERVATION DIVISION
	Oil / Gas Purchaser: Coffeyville Resources WICHITA, KS
Mana	Date:
Title: Member	Signature:
Acknowledgment of Transfer: The above request for transfer of injection au	
noted, approved and duly recorded in the records of the Kansas Corporation Co	has been has been
Commission records only and does not convey any ownership interest in the abo	primission. This acknowledgment of transfer pertains to Kansas Corporation
s and a supplementary and	ove injection well(s) or pit permit.
bones Brok Development LCC is acknowledged as	
the new operator and may continue to inject fluids as authorized by	is acknowledged as
Permit No.: E-31,D71 . Recommended action: NONE	the new operator of the above named lease containing the surface pit
. necommended action: NONE	permitted by No.:
Date:	
Authorized Signature ,	Date:
DISTRICT	Authorized Signature
Mail to: Past Operator 7-1-13 New Operator	ODUCTION UIC $7-1-3$
Sperator_	District (3) 17-1-(3)

#### Must Be Filed For All Wells

KDOR Lease No.:	142342

\* Lease Name: \_Bales N2 NW4 Section 19-34S-12E Well No. API No. Footage from Section Line (YR DRLD/PRE '67) Type of Well Well Status (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-019-20240-00-01 v 4615 Inj Active 5 √4148 FSJ 15-019-20371-00-01 3751 lnj Active JBD 19-1 15-019-27086 ~ 5115 Oil **Prod** JBD 19-2 15-019-27090 🗸 4785 Oil Prod 15-019-27091 JBD 19-3 4125 4455 \_Oil Prod JBD 19-4 15-019-27092 3485 Oil FEL)FWL Prod JBD 19-5 15-019-27093 2805 Oil Prod 15-019-27124 / JBD 19-10 3145 Oil Prod JBD 19-11 15-019-27148 4125 \_Oil Prod JBD 19-6 **15-019-27290/** 4540 2815 Oil Intented JBD 19-12 15-019-27209 3165 (FEL) FWL Oil Intented JBD 19-14 15-019-27210 3525 Oil Intented JBD 19-15 **15-019-27287** ✓ 4500 3865 \_Oil Intented JBD 19-16 15-019-27288 4215 Oil Intented JBD 19-17 15-019-27289 4550 Oil Intented FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL RECEIVED KANSAS CORPORATION COMMISSION FSI /FNI FEL/FWL MAY 3 0 2013 FSL/FNL FEL/FWL CONSERVATION DIVISION **FSL/FNL** FEL/FWL WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31302	Woll I poetion
OPERATOR: License # 31302  Name: Jones & Buck Development, LLC	Well Location:
Address 1: P.O. Box 68	N2_NW Sec. 19 Twp. 34 S. R. 12 X East West
	County: Chautauqua  Lease Name: Bales  Well #:
Address 2:	
Contact Person. P.J. Buck	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 620 ) 725-3636 Fax: ( )	N2 NW4 Section 19-34S-12E
Email Address: jonesbuck103@yahoo.com	<del>-</del>
Surface Owner Information:	
Name: Jessica Wilson	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 701 West Hickory	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2:	_
are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
iomi, and of my operator hame, address, phone humber, lax	, and email address.
☐ I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface	, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
☐ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
☐ I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handlift choosing the second option, submit payment of the \$30.00 handlifterm and the associated Form C-1, Form CB-1, Form T-1, or Form CD hereby certify that the statements made herein are true and correct	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.
☐ I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handliff choosing the second option, submit payment of the \$30.00 handlifform and the associated Form C-1, Form CB-1, Form T-1, or Form C	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 P-1 will be returned.

MAY 3 0 2013