### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5-1-2013	
Gas Lease: No. of Gas Wells 4 **	KS Dept of Revenue Lease No.:120696 & 215176	
Gas Gathering System:		
Saltwater Disposal Well - Permit No.:	Lease Name: Oakridge	
Spot Location: feet from N / S Line	Sec	
feet from E / W Line	Legal Description of Lease: Portions of Sections 11,12,13,14,15, 23	
Enhanced Recovery Project Permit No.: E-27749	T33S-R12E # 5W/4 # NE/4	
Entire Project: 🗹 Yes 🗌 No	County: Chautauqua	
Number of Injection Wells **	Production Zone(s): _Arbuckle Dolomite,Mulky Shale,Redd Sandstone	
Field Name: Peru-Sedan	A-b	
** Sida Two Must Be Completed.	Injection Zone(s): Arbuckle Dolomite	
Surface Pit Permit No.:	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling	
Past Operator's License No. 32255 /	Contact Person: Matt Jones	
Past Operator's Name & Address: Kansas Energy Company, LLC	Phone: 620-725-3636	
P.O. Box 68 Sedan, KS 67361	5-29-/3	
1	C. D-	
Title:	Signature:	
New Operator's License No. 31302 ✓	Contact Person: P.J. Buck RECEIVED	
New Operator's Name & Address: Jones & Buck Development, LLC	Phone: 620-725-3636 KANSAS CORPORATION COMMISSION	
P.O. Box 68 Sedan, KS 67361	Oil / Gas Purchaser: Coffeyville Resources MAY 3 0 2013	
	Date: 5.2913 / CONSERVATION DIVISION	
Title. Member	WIGHITA KB	
Title:	Signature:	
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the		
lones & Buck Dwelpment LC is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: E-27,749 . Recommended action: NONE	permitted by No.:	
DUB OUR		
Date: 7-1-13 (Authorized Signatule)	Date:Authorized Signature	
(1)/27/12	7.6.12	
DISTRICT	m ( 12	

#### Must Be Filed For All Wells

120696 & 215176 KDOR Lease No.: Lease Name: Oakridge Portions of Sections 11, 12, 13, 14, 15, 23 - T33S - R12E Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-019-23,949-00-01 3830 FSDFNL 2100 FEDFWL Sec. 14-#1 Gas **PROD** 4155 FSDFNL Sec. 14-#2 **15-019-23,963** ✓ Oil PROD 1500 FEDFWL 15-019-23,965 4300 FSDFNL 1960 FEDFWL Sec. 14-#4 Oil TA'D 15-019-19,018-0001 3960 (FSL)FNL 2475 (FEL)FWL Sec. 14-#6 INJ **ACTIVE** 15-019-25,872 Sec. 14-#1MC 3950 FSDFNL 1650 FEDFWL Oil TA'D 15-019-24,086 **PROD** Sec. 14-#1 West 3795 SDFNL 2805 FEDFWL Gas **15-019-24.087**⁄ Sec. 14-#2 West 2685 FSDENL 2610 FEDEWL OIL **PROD** 15-019-25,814 Sec. 12-#1M 165 (FSI)FNL 4220 (FEI)FWL Gas TA'D 15-019-25,827 🗸 TA'D 3200 (FSL) FNL \_ Sec. 14-#2M 2310 FEDFWL Oil Sec. 14-#3M 15-019-25,833 2970 FSDENL 1500 FEL FWL Oil TA'D 15-019-25,848 Sec. 14-#4M 3110 FSDFNL 1640 FEDFWL Oil PROD 15-019-26,948 / 2970 FSL)FNL 2970 FELFWL Sec. 14-#LAM4 Gas **PROD FSL/FNL** FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL RECEIVED KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL MAY 3 0 2013 FSL/FNL FEL/FWL CONSERVATION DIVISION FSL/FNL FEL/FWL WICHITA, KS

When trensferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31302	Well Location:		
OPERATOR: License # 31302  Name: Jones & Buck Development, LLC	Sec T	wp. 33 S. R. 12 X East West	
Address 1: P.O. Box 68			
Address 2:		Well #:	
City: Sedan State: KS Zin: 67361	If filling a Form T 1 for multiple well		
Contact Person: P.J. Buck  Phone: ( 620 ) 725-3636 Fax: ( )  Email Address: jonesbuck103@yahoo.com	Portions of Sections 11	.12.13.14.15.23	
Phone: ( 620 ) 725-3636 Fax: ( )	Portions of Sections 11 T33S-R12E	NE/4	
Email Address: Jonesbuck 103@yanoo.com		17 1097	
Surface Owner Information:			
Name: Maxine Grider	When filing a Form T-1 involving mu	ultiple surface owners, attach an additional	
Address 1: 2701 SW 29th	sheet listing all of the information to	o the left for each surface owner. Surface the records of the register of deeds for the	
Address 2:		rty tax records of the county treasurer.	
City: Oklahoma City State: OK Zip: 73119 +			
the KCC with a plat showing the predicted locations of lease road	s, tank batteries, pipelines, and electrical l	ines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease road: are preliminary non-binding estimates. The locations may be ente	s, tank batteries, pipelines, and electrical l	ines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease road: are preliminary non-binding estimates. The locations may be ente	s, tank batteries, pipelines, and electrical leared on the Form C-1 plat, Form CB-1 plat, stice Act (House Bill 2032), I have provid ll be located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C	ines. The locations shown on the plat, or a separate plat may be submitted.  ed the following to the surface Form CB-1, Form T-1, or Form	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	s, tank batteries, pipelines, and electrical leared on the Form C-1 plat, Form CB-1 plat stice Act (House Bill 2032), I have provid II be located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C fax, and email address.  s). I acknowledge that, because I have not be owner(s). To mitigate the additional contents and contents are owner(s).	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 has afternooning the second option, submit payment of the \$30.00 has	etice Act (House Bill 2032), I have provid be located: 1) a copy of the Form C-1, form being filed is a Form C-1 or Form C fax, and email address.  S). I acknowledge that, because I have not be cowner(s). To mitigate the additional condling fee, payable to the KCC, which is endling fee with this form. If the fee is not and on the Form C fax.	ed the following to the surface Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the ost of the KCC performing this enclosed with this form.	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS