## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MIST be submitted with this form

Check Applicable Boxes:	nitea with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5-1-2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 138532
Gas Gathering System:	Lease Name: Ownbey
Saltwater Disposal Well - Permit No.:	Sec. 10 Twp. 33 R. 13 4E W
Spot Location: feet from N / S Line	
feet fromE /W Line	Legal Description of Lease: See Addendum A
Enhanced Recovery Project Permit No.: E31258	5/2 SE/4 3-33-13E, NE/4+NW/4 of SE/4,  E/2 of the SE/4 lying North of the road of Chautauqua 10-33-13E
Entire Project: ✓ Yes  No	County: Chautauqua 10-33-13E
Number of Injection Wells **	Production Zone(s): Weiser
Field Name: Frazier North	Injection Zone(s): Weiser
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
Past Operator's License No. 33258	Contact Person: Eric Oden
Past Operator's Name & Address: Fred Oden dba Aesir Energy	Phone: (903) 283-1094
2803 CR 3350 Independence, KS 67301	
	Date: KCC WICHITA
Title: Addendum A + Ltr Attached.	Signature:
(Approved by legal 6/20/13)	JUN 1 4 2013
New Operator's License No. 33712	Contact Person: Randy Clark
New Operator's Name & Address: Clark Energy LLC	Phone: 620-330-2110 <b>RECEIVED</b>
1198 Rd. 31 Havana, KS 67347	Oil / Gas Purchaser: Plains Marketing
	Date: 6-12-2013
Manage	Date: D A (1) CA 46
Title: Manager	Signature: Royal, W. Clark
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
Clark Energy LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: 5-31, 258. Recommended action:	permitted by No.:
Need U3CS for 2012	l Barrier
Date: 12-13 Authorizen Signature	Date:
DISTRICT PR 7/10/13	PRODUCTION 7.10.13 UIC 7-10-13
Mail to: Past Operator 7-10-13 New Oper	7 (2) 13

#### Must Be Filed For All Wells

GPS-Dist.3 (D. Sims) KDOR Lease No.: \_\_138532

* Lease Name	: Ownbey	Location: See Addendum A			
Well No.	AP! No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019-26138	2272 FSL/FNL	1681 Circle	Oil	TA'D
(points) 2	15-019-23195	2606 FS FNL	1639 € DJFWL	Oil	TA'D
OWN24 4	<u>15-019-23393</u> ✓	2570 FS JFNL	1998 FEDFWL	Oil	TA'D
OWN 255	15-019-23395	2868 FSL/FNL	1939 EL/FWL	Oil	TA'D
OUN 23 6	15-019-23396	2236 FSI/FNL	2093 FEDFWL	Oil	TA'D
BWN 27 7	15-019-23897 🗸	2986 FSI/FNL	1643 FEDFWL		Plugged (no records).
0WN28 8	15-019-24082		1356 FEI/FWL		TA'D
OWN 29 9	15-019-24110		1634 FEDFWL		TA'D
OWN 26 10	15-019-24175 V	•	1918 FEUFWL		TA'D
OWN 26.11	15-019-24351 🗸	_	1601 FEL FWL		TA'D
DNN2112	15-019-24352		1923 FEFFWL	Oil	TA'D
BWN 18 13	クリング 15-019- <del>26959</del>		2180 FEDFWL	Oil	TA'D
DWN 22 14	15-019-24591		2357 ED/FWL		TA'D
OWN3 015	15-019-25088	3524 SUFNL	1241 FED/FWL	Oil	TA'D
DWN 31.16	15-019-25089			Oil	TA'D
DWN 19 17	15-019-25176		1584 FEIL/FWL	Oil	TA'D
OWNOI 18	15-019-25248-66-61	3923 ESL/FNL	1916 FEL/FWL	inj	41
DWN 03 19	15-019-25253	4153 (FSL/FNL	2473 FEL/FWL	Oil	Prod
DWN1720	15-019-25290 🗸	4213 (S) /FNL	2166 FEI/FWL	Oil	TA'D
ONN/021	15-019-25367	_	\ <del>-</del>	Oil	Prod
0WN07 22	15-019-25442	-	1692 FELFWL	Oil	Prod
DWN08 23	15-019-25752	_	1357 (FEDFWL		Prod
QUNII 24	15-019-25768	-	2311 FEL/FWL		TA'D
***************************************		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

#### Must Be Filed For All Wells

GPS-Dist.3 (D.Sims).

NOON Lease IV	KDOR Lease No.:	138532	
NOON Lease IV	KDOR Lease No.:	138532	

* Lease Name: Ownbey		* Location: See Addendum A				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
OWN 691-06	15-019-26767 <sup>-/</sup>	Circle 4900 FSV/FNL	Circle 1411 (FEL)FWL	Oil	Prod	
OWN/22-06	15-019-26768	5207 FSLIFNL	1973 FEDFWL	Oil	Prod	
OWN13-3-06	15-019-26769	140 FSIJFNL	1652 FEDFWL	Oil	Prod Section 3	
DWN14 4-06	15-019-26770	984 FSI/FNL	2329 FELFWL		TA'D Section 3	
DWN15 6-06	15-019-26772-06-01	920 FSU/FNL	1047 (FEI/FWL	Inj	AT Section 3	
OWN 16 7-06	15-019-26773	875 FSLIFNL	438 FEI/FWL	Oil	Prod Section 3	
OWN02 9-06	15-019-26779	3896 FSI/FNL	2489 FELFWL	Oil	Prod	
DWN 04 10-06	15-01926780 🗸	4470 (FS) FNL	2411 FEI/FWL	Oil	Prod	
OWN 06.12-08	15-019-26959	4314 FSLFNL	1635 (EL)/FWL	Oil	Prod	
OWN 06.13-08	15-019-26960	4459 FSI/FNL	2083 FEI/FWL	Oil	Prod	
		FSL/FNL	FEL/FWL			
	• Water to the second s	FSL/FNL	FEL/FWL			
APTINE V A. L. C.		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	****	FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
•		FSL/FNL	FEL/FWL			
***		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
***************************************		F\$L/FNL	FEL/FWL			
HAMPLES BOOK OFFICE A STREET AND		FSL/FNL	FEL/FWL	MARINE MARINE TO THE STATE OF T	46.4.10.00.00	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Maria Maria Sala Sala Maria Maria Sala Sala Sala Sala Sala Sala Sala Sa	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please Indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33712			
OPERATOR: License # 33712  Name: Clark Energy LLC			
Address 1: 1198 Road 31	County: Chautauqua		
Address 2:	Lease Name: Ownbey Well #:		
City: Havana State: KS Zip: 67347 + 1905	• · · · · · · · · · · · · · · · · · · ·		
Contact Person: Randy Clark	the lease below: See Addendum A		
Phone: ( 620 ) 330-2110 Fax: ( )	—		
Email Address: rw_clark@yahoo.com			
Surface Owner Information:			
Name: Lonnie Brown	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 402500 State Hwy 10	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: Wann State: OK Zip: 74083 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Co the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entent Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notionwner(s) of the land upon which the subject well is or will	cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat are don't be submitted.  The locations shown on the plat are don't be submitted.  The location is a separate plat are don't be surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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JUN 1 4 2013

**RECEIVED** 



CERTIFIED MAIL AND REGULAR MAIL 7009 1680 0002 1108 4612 December 5, 2012

Fred Oden Operator License Holder PO Box 561 Pineland, TX 75968 Eric D. Oden Aesir Energy, Inc. Rt 1, Box 380 2803 CR 3350 Independence, KS 67301

RE: Immediate Termination as Operator for the Ownbey lease
Described as: SW 0-33-13 Chautauqua County, Kansas
S/2 SE/4 3-33-13 Chautauqua County, Kansas
NE/4 & NW/4 of SE/4 and that part of the E/2 of the SE/4 lying north

Of the road of 10-33-13 Chautauqua County, Kansas

Dear Fred and Eric:

The majority interest owner of the above mention lease, American Resource Technologies, Inc., is terminating you as the Operator immediately for cause. This notice is to inform you that you are to "cease and desist" immediately as Operator. You are not to go onto the property unless monitored by law enforcement in the area, by a staff member of American Resource Technologies, Inc or a representative of their choice. According to your "Operating Agreement", we have hired another Operator to take your place. So therefore, there will be no reason for a 90 day delay. Please understand that your termination is IMMEDIATE. The landowner and interest owners have been notified.

We are aware that you have some equipment on the property and we understand that you will need to remove it. You are not to go onto the property without Hugh Fowler, Pat Wilson or a representative of their choice. Please also understand that you are being removed for cause. We have notified the authorities at the city, county and state levels regarding this removal. Also please find the attached accounting letter regarding your invoices and balance.

We will try to make this an easy transition and it is in your best interest to comply.

Sincerely,

Pat Wilson President

Secretary

American Resource Technologies, Inc. 1301 Custer Rd #352-1009 Plano, TX 75075-7499 JUN 14 2013
RECEIVED

## To Whom It May Concern:

Please note there is no signature of the past operator. Enclosed is a letter from the lease owner to Fred and Eric Oden dba Aesir Energy that terminates their services on the Ownbey lease. Therefore, they have refused to sign this T1. I have talked with Ryan Hoffman and he stated that this termination letter would show cause why they have not signed. If you have any questions please call or email me. 620-330-2110

rw clark@yahoo.com

Sincerely,

Randy Clark

JUN 14 2013
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#### Addendum A

# Chautauqua County, State of Kansas

Lease: Ownbey Legal Description

**SW/4** Section 9-33-13e

S/2 SE/4 Section 3-33-13e

NE/4, NW/4SE/4 and that part of the NE/4SE/4 lying North and West of the county road of Section 10-33-13e

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 4 2013

CONSERVATION DIVISION WICHITA, KS

#### Addendum A

#### **Chautauqua County, State of Kansas**

Lease: Ownbey
SW Sec 9 T33 R13
S/2 SE/4 Sec3 T33 R13
NE/4 & NW/4 of SE/4 and that part of the E/2 of the SE/4 lying north of the road of Sec 10 T33 T13

## List of Active Wells

## Well ID and Spot Location (Lat & Long) Average Depth: 1000 ft. Production: Oil

1-06	37.20949 N	-95.966998 W		
2-06	37.194317	-95.95775		
3-06	37.209409	-95.967598		
7-06	37.198879	-95.965286		
9-06	37.194081	-95.961413		
10-06	37.209069	-95.981304		
12-08	37.19532	-95.96966		
13-08	37.19575	-95.97119		
#19	37.193680	-95.972510		
#21	37.194631	-95.9700688		
#22	37.19358	-95.971370		
#23	37.1946215	-95.9689365		
#6-06	37.1986543	-95.9664210	SW Injection Well not in use depth 1000ft	Permit E31258
#18	37.1928305	-95.9714296	Current SW Injection Well depth 1000ft	Permit E31258

JUN 1 4 2013
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