### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ed with this form.
Oil Lease: No. of Oil Wells 9	Effective Date of Transfer: 6/1/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129215
Gas Gathering System:	Lease Name: BURRIS AT STANTON
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	-
feet from	Legal Description of Lease: NE/4
✓ Enhanced Recovery Project Permit No.:	KCC WICHITA
Entire Project:  Yes No	County: MIAMI
Number of Injection Wells**	Production Zone(s): PERU/SQUIRREL JUN 1 9 2013
Field Name: rao la - Rantou l	Injection Zone(s): PERU SQUITTE
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  teet from E / W Line of Section  Haul-Off Workover DF Drilling
Past Operator's License No	Contact Person: MAX-MOHAMED Robert Weldow
Past Operator's Name & Address:TEXKAN RESOURCES INC	Phone: 214-484-2322
14875 LANDMARK BLVD, STE 111 DALLAS TX 75254	Date: 4/17/13
Title: WIGE PRESIDENT Petro/eum Enginen	Signature: Republiko
New Operator's License No	Contact Person: TOM CAIN
New Operator's Name & Address: JTC OIL INC	Phone: 913-208-7914
PO BOX 24386 STANLEY KANSAS 66283	Oil / Gas Purchaser: PACER ENERGY MARKETING
	Date: 6-13-13
Title: PRESIDENT	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
STC Oil Tuc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: <u>E-27, 213</u> . Recommended action:	permitted by No.:
Authorized Signature*/	Authorized Signature
DISTRICT  Mail to: Past Operator  New Operator	PRODUCTION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-121-28502	15-121-19264	15-121-19263	15-121-19262	15-121-28555	15-121-26087	15-121-26074	15-121-26073	ر / 15-121-26072	15-121-26071	15-121-25914	15-121-25857	15-121-25856	API
BURRIS AT STANTON	BURRIS	BURRIS	BURRIS	BURRIS	BURRIS	LEASE_NAME							
W12	OW3	OW2	OW1	11	9	7	6	ъ	4	ω	2	ь	WELL_NAN F
25.35	1990	1730	1430	1825	1485	1815	2145	2475	2475	825	1800	1800	WELL_NAN FOOTAGE FNL
595	340	340	340	285	1240	1075	1075	495	1075	825	1170	2140	FOOTAGE FEL
EOR	읃	읃	읃	읃	읃	잍	잍	잍	잍	잍	잍	읃	WELL_TYI
Authorized Injection Well	Producing	Producing	Producing	Producing	Producing	ELL_TYP§STATUS							

JUN 19 2013
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#### Side Two

Must Be Filed For All Wells

		2	Must Be
KDOR Lease No.: _	129215	<i>V</i>	

* Lease Name:	BURRIS AT STANTON		* Location: N	E/4 SEC 26 T17S R21	=
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	SEE ATTACHED	Circle	Circle FEL/FWL		
	INVENTORY	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	KCC WICHITA
		FSL/FNL	FEL/FWL		JUN 1 9 2013
		FSL/FNL	FEL/FWL		
		FSL/FNL	FFI /FWI		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34331	Well Location:
Name: TEXKAN RESOURCES	
Address 1: 14875 LANDMARK BLVD, STE 111	County: MIAMI
Address 2:	Lease Name: BURRIS AT STANTON Well #:
City: DALLAS State: TX Zip: 75254 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MANNED Robert Welden	the lease below:
Phone: ( 214 ) 484-2322 Fax: ( )	NE/4 SEC 26 T17S R21E
Ernail Address:	
Surface Owner Information: Name: ELLEN BURRIS	When films a Form T 1 imphing multiple surface surpers attach an additional
Address 1: 9890 W 311TH STREET	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.

KCC WICHITA

JUN 19 2013

**RECEIVED**