KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJ

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: June 1, 2013 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.:1 20091 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: Glen Berg Saltwater Disposal Well - Permit No.: Sec. 28 Twp. 30 R. 17 VE W Spot Location: 5182 feet from N/VS Line 80 acres in the Wast Half of the Northeast Quarter Legal Description of Lease: feet from 🗸 E / W Line E24224 E 28185 Enhanced Recovery Project Permit No.: KCC WICHITA County: Wilson Entire Project: Yes No Number of Injection Wells _ Bartlesville JUN 26 2013 Production Zone(s): Field Name: Cherokee Oil Basin Area Bartlesville Injection Zone(s): RECEIVED ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Workover OC Drilling Haul-Off Settlina Emergency Type of Pit: Jerry L. Phillips Contact Person: Past Operator's License No. Phone: 620-305-9201 Black Diamond Research & Development Corp Past Operator's Name & Address: Date: June PO Box 537, Chanute KS 66720 Title: Operator Signature:X 34919 Contact Person: Colleen R. Dennis New Operator's License No. KCC WICHITA New Operator's Name & Address: Nataraja Oil Corporation 620-212-2975 Phone: Oil / Gas Purchaser: Pacer Oil JUL 23 2013 1111 West Main, Chanute, KS 66720 June 17, 2013 **RECEIVED** Title: Operator Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Natarcia Vil Corporation is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: E-28.765. Recommended action: Vialosias permitted by No.: Authorized Signature OIU PRODUCTION DISTRICT District **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail to: Past Operator

Must Be Filed For All Wells

	_{• №:} <u>120091 ´</u> Glen Berg		V	V2/NE4 S28, T30), R17, Wilson
Lease Name	: Gien beig		* Location:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-205-22410-00-00	200 Circle	3740 Circle	Oil	Prod
2	15-205-22976-00-00-	1150 FSL/ENL	3690 FEL/FWD	Oil	Prod
3	15-205-23193-00-00-	1000 FSLIFND	3090 FELFWL	Oil	Prod
4	15-205-23194-00-01	5182 FSI/FNL	2256 FEDFWL	EOR	Al
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		JUN 2 6 2013
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PPERATOR: License # 34919	Well Location:	
lame: Nataraja Oil Corp.	W2 NE4 Sec. 28 Twp. 30 S. R. 17 X East West	
ame: Nataraja Oil Corp. ddress 1: 1111 West Main	County: Wilson	
	Lease Name: Glen Berg Well #:	
ontact Person: Colleen R. Dennis hone: (620) 212-2975 Fax: ()	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
ontact Person: Colleen R. Dennis	the lease below: 80 acres in the West half of the Northeast Quarter	
hone: (620) 212-2975 Fax: ()		
mail Address: nataraja08@yahoo.com		
Surface Owner Information:		
lame: Glen Berg	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
ddress 1: 1311 North Main		
ddress 2:	county, and in the real estate property tax records of the county treasurer.	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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JUL 23 2013 RECEIVED