KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/5/2013		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 112711		
Gas Gathering System:	Lease Name: SHAW		
Saltwater Disposal Well - Permit No.: <u>19738</u>			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: <u>SW/4</u>		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: MONTGOMERY		
Number of Injection Wells**	Production Zone(s): WAYSIDE		
Field Name: Howard-Way Side	1		
** Sittle Tree Must Be Conspleted.	Injection Zone(s): WAYSIDE (D.C.)		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 31234 O	Contact Person: JOHN DAVIS (DECEACED) KCC WICHIT		
Past Operator's Name & Address: FIDELITY ENERGY	Phone:		
SULLIVAN ,MO	JUN 1 0 2013		
Title: OWNER	Signature: RECEIVED		
A Hachments/Approved by Legal	isignature:		
	Contact Person: SHELLEY WISE		
New Operator's License No.			
New Operator's Name & Address: FIDELITY ENERGY	Phone: 620-725-3727		
4439 W. 12 TH STREET	Oil / Gas Purchaser: COFFEYVILLE RESOURCES		
HOUSTON, TX	Date: 6/5/2013		
Title: OWNER	signature Shully WE For Fidelity Energy		
	8		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
Ficelity Energy Inc is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: DP1738 . Recommended action: Nove	permitted by No.:		
Territorios Control Para Contro	pormitted by 110.		
Date: 6-27-13 Cherry L Bayer	Date:		
Authorized Signature /	Authorized Signature		
DISTRICT EPR 6/26/13	PRODUCTION 7.5: 13 UK 6-27-13		
Mail to: Past Operator New Operator	tor		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 112711		
* Lease Name: SHAW	* Location: 6-34S-14E	SW/4

* Lease Name:	SHAW	* Location: 6-34S-14E SW/4			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
W-1	15-125-22297 · V	1150 FOL 1	Gircle 3263 (FEV/FWL	SWD	Al
1	15-125-22181		3070 ED/FWL	OIL	PR
2	15-125-22182	465 FSL/FNL 2	2842 FEL/FWL	OIL	
3	15-125-22183	680 SIJ/FNL 3	3085 (E) FWL	OIL	PR
4	15-125-22184	950 SUFNL 2	2820 (ED)/FWL	OIL	<u>IN</u>
5	15-125-22363	1125 SUFNL 3	3545 EDFWL	OIL	<u>IN</u>
6	15-125-22364 🗸	1580 SJ/FNL 3	3550 (E)FWL	OIL	PR
7	15-125-22365	1580 (SI)/FNL	3950 (FEI)/FWL	OIL	PR
8	15-125-22366	1980 (FSL) FNL _4	4150 PWL	OIL	PR
9	15-125-22383	2465 ESI/FNL 4	4305 FWL	OIL	PR
10	15-125-22634~	2162 FSIVENL	5167 (EI) FWL	OIL	PR
11	15-125-22635	1400 FSDFNL 4	4665 FELFWL	OIL	IN
12	15-125-22653	1188 (FS)/FNL 4	4187 EDFWL	OIL	IN
13	15-125-22658	255 Syfnl 3	3965 FWL	OIL	IN
14	15-125-22662 🗸	271 (SVFNL 3	3769 (FWL	OIL	<u>IN</u>
15	15-125-02648	255 FSI/FNL 3	3535 PED/FWL	OIL	PR
16	15-125-02649 /	675 (ESL)FNL	3550 €0/FWL	OIL	PR
	нальный	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL	полительной полите	
		FSL/FNL	FEL/FWL	waluundduu maa midduundkadaa Aliidiidiinaaa Aliida W	KCC WICHITA
		FSL/FNL _	FEL/FWL		JUN 1 0 2013
100 	NUMBER OF THE PROPERTY OF THE	FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31234	Well Location:
Name: FIDELITY ENERGY	SecTwpS. R
Address 1: 4439 W.12TH STREET	County: MONTGOMERY COUNTY
Address 2:	Lease Name: SHAW Well #:
City: HOUSTON State: TX Zip: 77055 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: SHELLEY WISE	the lease below: SEE ATTACHMENT KCC WICHITA
Phone: (620) 725-3727 Fax: (620) 725-3323	SEE ATTACHMENT KCC WICHIA
Email Address:	JUN 1 0 2013
Condess Commentations	RECEIVED
Surface Owner Information: Name: MARILYN MALONE	Man filing a Farm T.1 in white multiple authors are additional
Address 1: S. Purdy Ave.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: LYONS State: KS Zip: 67554 + 3905	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this nig fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.

FIDELITY ENERGY, INC.

June 14, 2013

Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

Gentlemen:

This letter is to provide some background on how Fidelity Energy, Inc., Houston, TX, acquired certain leases from Fidelity Energy, Inc., Sullivan MO.

On April 20, 2011, Fidelity Energy, Inc. in Sullivan, MO was acquired by Fidelity Acquisitions, LLC. Attached are excerpts from the Purchase Agreement that include the specific lease for which you are asking for documentation supporting the purchase of the Shaw Lease, which was listed on the exhibit to the Purchase Agreement as the Malone Lease. Please note that the description of the property on the exhibit referred to as the Malone Lease agrees with the description the KCC shows for the Shaw Lease.

On May 26, 2011, Fidelity Acquisitions, LLC and Fidelity Energy, Inc., the MO corporation, were merged into Fidelity Energy, Inc., a TX corporation, which was the only surviving company in the merger. Attached is a copy of the Certificate of Merger issued by the State of Texas.

Should you have any questions or need any additional information about these transactions, please let me know.

Sincerely,

Don Taylor

CFO

SHARE PURCHASE AGREEMENT

This SHARE PURCHASE AGREEMENT is made this 20th day of April, 2011, by and between Fidelity Communications Co., a Missouri corporation ("SELLER"), and Fidelity Acquisitions, LLC, a Texas limited liability company ("BUYER").

RECITALS

WHEREAS, SELLER is the owner and holder of 100 shares ("Shares"), par value \$1.00 per share, of the capital stock of Fidelity Energy, Inc., a Missouri corporation (the "Corporation"), such Shares constituting 100% of the issued and outstanding capital stock of the Corporation; and,

WHEREAS, pursuant to that certain Agreement dated March 4, 2011 by and between FlowTex, LLC and SELLER (the "Option Agreement"), SELLER granted an option to purchase the Shares, and FlowTex, LLC has, with Seller's consent, assigned the option to its affiliate, the BUYER, subject to the parties achieving a definitive and mutually acceptable Share Purchase Agreement; and,

WHEREAS, this Agreement is made as a definitive and mutually acceptable written agreement for the terms and conditions upon which the option may be exercised and the purchase of Shares consummated at Closing.

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth, the receipt and sufficiency of which are hereby acknowledged, it is agreed by and between the Parties as follows:

ARTICLE I Definitions

Capitalized terms used in this Agreement shall have the meanings defined either in this Article I or elsewhere in this Agreement.

"Adjustment Amount" shall mean the difference, positive or negative, between the value of the Current Assets and the Current Liabilities as of the Effective Time.

"Adjustment Amount Notice" shall have the meaning set forth in Section 3.9.1.

"Cash Purchase Price" shall have the meaning set forth in Section 2.2.1.

"Closing" means the consummation of the transactions contemplated in this Agreement.

"Closing Date" shall be the date that Closing actually occurs.

"Continuing Liabilities" shall have the meaning specified in Section 3.5.

"Corporation" shall have the meaning set forth in the Recitals.

cannot provide **BUYER** because of third party restrictions on **SELLER** or the Corporation or the Subsidiaries. All information and data shall be furnished as a matter of convenience only to **BUYER** and **BUYER'S** reliance on same shall be at **BUYER'S** sole risk.

- 2.7 <u>BUYER'S Actions at Closing</u>. At Closing, **BUYER** shall pay the Cash Purchase Price and shall appoint successor officers, directors and managers for the Corporation and Subsidiaries (subject, however, to any procedural requirements applicable to the management of EnerGen, LLC).
- 2.8 <u>Time of Essence</u>. Time is expressly declared to be of essence under this Agreement.
- 2.9 <u>Consummation of Option</u>. The parties' execution of this Agreement and the Closing of this transaction is made in exercise and consummation of the Option.
- 2.10 <u>Failure to Timely Close</u>. **BUYER's** failure to timely close by payment of the Purchase Price on the Closing Date shall constitute the expiration of the Option and result in the automatic and absolute termination of this Agreement.

ARTICLE III Assets and Liabilities

- 3.1 <u>Included Assets</u>. Subject to the terms and conditions of this Agreement, and without warranty of title, express or implied, as of the Effective Time the assets of the Corporation shall consist of all of the Corporation's right, title and interest in the following (collectively, the "Included Assets"):
- 3.1.1 The Corporation's Real Estate (Fee Lands) described in Schedule 3.1.1.A attached hereto; the Corporation's Mineral Interests described in Schedule 3.1.1.B attached hereto; the Corporation's Oil & Gas Leases (Working Interests) described in Schedule 3.1.1.C attached hereto; the Corporation's Oil & Gas Leases (Non-Operated) described in Schedule 3.1.1.D attached hereto; and the Corporation's Rolling Stock and Equipment, the major items of which are described in Schedule 3.1.1.E attached hereto;
- 3.1.2 100% of the Membership Equity of Denman Production, LLC, a Kansas limited liability company, the sole asset of which is 5,000 shares, par value \$100 per share of John M. Denman Oil Co., Inc., a Kansas corporation ("JMDOC"), representing 100% of the issued and outstanding capital stock of JMDOC, with respect to which the Included Assets are: JMDOC's Real Estate (Fee Lands) as described in Schedule 3.1.2.A attached hereto; JMDOC's Oil & Gas Leases, as described in Schedule 3.1.2.B attached hereto; and JMDOC's Rolling Stock and Equipment, the major items of which are described in Schedule 3.1.2.C attached hereto;
- 3.1.3 100% of the Membership Equity of Denman Land & Cattle Company, LLC, a Kansas limited liability company ("DL&CC"), with respect to which the Included Assets are DL&CC's Real Estate (Fee Lands) as described in Schedule 3.1.3 attached hereto:

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

THIS AGREEMENT CONTAINS A BINDING ARBITRATION PROVISION WHICH MAY BE ENFORCED BY THE PARTIES.

"SELLER"

Fidelity Communications Co.

By:
"BUYER"
Fidelity Acquisitions, LLC
By:
Name:
Tialo

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first above written.

THIS AGREEMENT CONTAINS A ÉINDING ARBITRATION PROVISION WHICH MAY BE ENFORCED BY THE PARTIES.

	-		
Fidelity Co	ommunicatio	ns Co.	
By:			
Name: Jo	hn E. Colbei	t	
Title: Pres	sident		
"BUYER	377		
Fidelity Ad	equisitions, I	TC	
D _{vr}	•	_)	
Ву:			
Name:	Janes	B Humpho	ey.
Title:	#A		

8) Malone Lease - Shaw

LESSOR:

Marilynn A. Malone and Thomas R. Malone

LESSEE:

Wayne E. Bright January 3, 2003

DATE: RECORDED:

PROPERTY:

SW/4, Section 6, Township 34S, Range 14E,

Montgomery County, Kansas

ACRES:

160

W.I. :

100% Oil; 0% Gas

N.R.I. :

87.5% Oil; 1.75% ORI Gas

SPECIAL:

\$1,000 per year minimum royalty.

9) Bright SWD Facility Surface Lease

Salt water disposal well known as Bright "D-1", A.P.I. 15-125-28259, KCC Docket #D24852, located as follows:

4785' F.S.L., 2145' F.E.L., Section 9, Township 33S, Range 15E, Montgomery County, Kansas,

together with land lease for surface facilities described as follows:

Commencing at the NW/C N/2 NE/4 9-33-15, Montgomery County, Kansas, thence South 125', thence East 150', thence North 125' to the north line of the said N/2 NE/4, thence West 150' m-l to the point of beginning,

together with the well bore, surface equipment, and easement between well location and land lease for electric and liquid lines.

See Lease for Terms of Agreement.

10) Fidelity Fee Lease (Scott)

LESSOR:

Wallace W. Scott

LESSEE:

Fidelity Production LLC

DATE:

January 18, 2004

RECORDED:

Book 537, Page 37

PROPERTY:

N/2 N/2 SW/4, Section 1, Township 33S, Range

14E, Montgomery County, Kansas

ACRES:

40

W.I. :

60%

N.R.I. :

.600000

SPECIAL:

Lease of fee land owned by the Corporation, subject

third party 40% WI. .400000 NRI (no landowners

royalty is provided for).

Form 622 (Revised 12/08) Return in duplicate to: Secretary of State P.O. Box 13697 Austin, TX 78711-3697 512 463-5555 FAX: 512 463-5709

Filing Fee: see instructions



Certificate of Merger Combination Merger Business Organizations Code

This space reserved for office use.

FILED

In the Office of the
Secretary of State of Texas

MAY 26 2011

Corporations Section

Parties to the Merger

Pursuant to chapter 10 of the Texas Business Organizations Code, and the title applicable to each domestic filing entity identified below, the undersigned parties submit this certificate of merger.

The name, organizational form, state of incorporation or organization, and file number, if any, issued by the secretary of state for each organization that is a party to the merger are as follows:

Party 1		
Fidelity Energy, Inc.		
Name of Organization The organization is a	for-profit corporation Specify organisational form (e.g.,)	It is organized under the laws of
DE USA		file number, if any, is
State Country	2.110	Texas Secretary of State file member
Its principal place of b	susiness is 4439 W. 12th	Houston TX
	Address	City State
The organization v	will survive the merger.	The organization will not survive the merger.
The plan of merge	r amends the name of the o	organization. The new name is set forth below.
	Nomia	as Amended
Party 2	71640	- Care Care Care Care Care Care Care Care
Fidelity Energy, Inc.		
Name of Organization		70.2
The organization is a	for-profit corporation	It is organized under the laws of
	Specify organizational form (e.g., fo	
MO USA	The	file number, if any, is
State Country		Texas Secretary of State Min musiking
Its principal place of b		Houston TX
The commitmetion of	Address	Show The organization will not survive the merger.
ine organization v	vill survive the merger.	M THE OLEMNIZATION ATH HOT 201 ALAC THE THORSES.
The plan of merger	r amends the name of the o	rganization. The new name is set forth below.
- •		
	Name (as Amended
Party 3		
Fidelity Acquisitions, I	LLC	
Name of Organization		
The organization is a	limited liability company	y It is organized under the laws of
	Specify organizational form (e.g., fo	r-profit corporation)

TX	USA	The	file number, if any, is	801412851	
State	Country			Texas Secretary of State file n	umber
its prin	cipal place of business	is 4439 W. 12th		louston	TX
☐ Th	e organization will surv	ive the merger.	☐ The organization	will not survive the m	State CrgCr,
☐ The	e plan of merger amend	s the name of the o	organization. The new r	name is set forth below	V.
		Name	as Amended		·
		Plan e	of Merger		
☐ The	e plan of merger is attac	hed.			
	If the plan of me	rger is not attached, ti	he following statements mus	t be completed.	
		Alternativ	ve Statements		
In lieu o	of providing the plan of	merger, each dom	estic filing entity certifi	cs that:	
new doi	gned plan of merger is e mestic entity or non-coo ation created by the mea	le organization tha			
acquirin entity the multiple	written request, a copy of ag, or new domestic entract is a party to or create surviving domestic enterger at the time of the	ity or non-code or ated by the plan o tities or non-code	ganization to any owner of merger and, if the co- organizations, to any cr	r or member of any d artificate of merger id editor or oblige of the	omestic lentifies
	Complete Bem 3B if the ma	orger effected changes to	the certificate of formation of a	a surviving filing entity.	
merger a	amendments to the cer are effected by the merg The plan of merger eff	ger.	,		
Nome of Side	rg ently effecting amendments				
The char	nges or amendments to eviously, are stated belo		certificate of formation,	other than the name c	hange
Amondment	Text Area				
The name each enticertificate	nizations Created by Me e, jurisdiction of organi ty or other organization e of formation of each r e of merger.	zation, principal p to be created purs	mant to the plan of merg	ger are set forth below	

Form 622

Name of New Organization I		Jurisdiction	Detity Type (See trustructions)
Principal Place of Business Address	City		State Zip Code
Name of New Organization 2		Jurisdiction	Enetly Type (See instructions)
Principal Place of Business Address	City		State Ztp Code
Name of New Organization 3		Aeriadiction	Emily Type (See instructions)
Principal Place of Business Address	City		Stole Zip
Approval of the	Plan of Mo	erger	
The plan of merger has been approved as required b organization that is a party to the merger and by the	y the laws	of the jurisdicti documents of t	ion of formation of each hose organizations.
The approval of the owners or members of			
was not required by the provisions of the BOC.		Name of domes	dic entity
Effectiveness of Filing	g (Select eithe	r A, B, or C.)	
A. This document becomes effective when the destate.	ocument is	accepted and fi	iled by the secretary of
B. This document becomes effective at a later dathed date of signing. The delayed effective date is:	te, which is	not more than	ninety (90) days from
C. This document takes effect on the occurrence		e event or fact,	other than the
passage of time. The 90th day after the date of signir			
The following event or fact will cause the document	to take circ	ct in the mann	er described below:
Tax Cert	ificate		
Attached hereto is a certificate from the comptr 2, Tax Code, have been paid by the non-survivi			at all taxes under title
In lieu of providing the tax certificate, one or n organizations will be hable for the payment of t	nore of the he required	surviving, acq	uiring or newly created s.

Execution

The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument. The undersigned certifies that the statements contained herein are true and correct, and that the person signing is authorized under the provisions of the Business Organizations Code, or other law applicable to and governing the merging entity, to execute the filing instrument.

Date: May 9, 2011

Fidelity Energy, Inc. (Delaware)
Morging Bulky Name
A STATE OF THE STA
Signature of antiferral person (see instructions)
James B. Humphrey, Jr., President
Printed or typed same of authorized person
Fidelity Energy, Inc. (Missouri)
Merging Builty Name
and the same of th
Signatury (Capitacitani person (see instructions)
James B. Humphrey, Jr., President
Printed or typed name of authorized person
Fidelity Acquisitions, LLC
Merging Entity Name
Signature of authorizant pattern (see instructions)
James B. Humphrey, Jr., Manager



Office of the Secretary of State



Hope Andrade Secretary of State

TID: 10343