Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

### !	with the Kansas Surface Owner Notification Act, tted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/19/13
Gas Lease: No. of Gas Wells 2 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 230502, 230499
Saltwater Disposal Well - Permit No.:	Lease Name: Brunswig
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: Located in Section 5, Township 2
Enhanced Recovery Project Permit No.:	South, Range 41 West SW
Entire Project: Yes No	County: Cheyenne KCC WICHITA
Number of Injection Wells**	
Field Name: Cherry Creek	Production Zone(s): Niobrara JUN 2 7 2013
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API NO. II DIIII PIL, WO OF HAUI)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No33325 ✓	Contact Person:Jeff Glossa
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date: 4/19/13
Title: Regulatory Supervisor	Signature: Bath Bull, EVP & COO
New Operator's License No	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	10/10/12
Descident and COO	Date: Chiaf Gyandu
Title: President and COO	signature: Treasurer Chief Executive
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1 / /	PRODUCTION 7.24.13 uic 7-24-13
Mail to: Past Operator New Operator	or District



Side Two

Must Be Filed For All Wells

KDOR Lease	Danamaria			IWSWSW Sec 5 T 2S F	R 41W
Lease Name:	- Di uriswig		* Location:	111011011 060 0 1 201	V-1166
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-5	15023206970000	Circle 330 FSL FSL/FNL	Circle 1040 FWL FEL/FWL	Gas	Producing
24-5	15023206980000	965 FSL FSL/FNL	2215 FWL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
. :	19.4 (1.18) 1.18 (1.18)	FSL/FNL	FEL/FWL		
	. <u>. 12 </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 230502, 230499

* Lease Name:Brunswig		* Location: South West Quarter of Sec 5 T 2S R 41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14-5	15023206970000	Circle 330 FSL FSL/FNL	Circle 1040 FWL FEL/FWL	Gas	Producing
24-5	15023206980000/	965 FSL FSL/FNL	2215 FWL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 / 0 / 2		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/19/13		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: Brunswig Sec. 5 Twp. 2S R. 41 E / W		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: Located in the South West Quarter of Section 5, Township 2		
Enhanced Recovery Project Permit No.:	South, Range 41 West		
Entire Project: Yes No	County: Cheyenne		
Number of Injection Wells**	Production Zone(s): Niobrara		
Field Name: Cherry Creek			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Contact Person: Jeff Glossa		
Past Operator's License No. 33325			
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800 KCC WICHITA		
1775 Sherman ST, STE 3000 Denver,CO 80202	Date:		
Title: Regulatory Supervisor	Signature:		
New Operator's License No. 34110	Contact Person: Matthew Wurtzbacher		
	Phone: 303-565-4600		
New Operator's Name & Address: Caerus Washco LLC	Phone: dec dec least		
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:		
	Date:		
Title: President and COO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: , Recommended action:	permitted by No.:		
	Deter		
Date:	Date: Authorized Signature		
DISTRICT EPR	PRODUCTION UIC		
1	tor District		

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34110	Well Location:
Name: Caerus Washco LLC	
Address 1: 600 17th St. Suite 1600 N	
Address 2:	Lease Name: Brunswig Well #:
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
	the lease below: Located in the South West Quarter of Section 5,
Phone: (303) 565-4600 Fax: (303) 565-4606	Township 2S, Range 41 West
Email Address:	——————————————————————————————————————
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filled is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to select one of the following: Use a certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or worder that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, where I have not provided this information to the surface owner of KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filled is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to select one of the following: Use certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. On tice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form its form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 has the choosing the second option, submit payment of the \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this, fax, and email address. (s). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. Indiling fee with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 05 2013 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34110	Well Location:
Name: Caerus Washco LLC	
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne
Address 2:	Lease Name: Brunswig Well #:
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Matthew Wurtzbacher	the lease below:
Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	_
Email Address:	-
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	_
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.
	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct Date: L/Z 4/13 Signature of Operator or Agent:	a comment
Date: 4 6 9 115 Signature of Operator or Agent:	Title: CED & TYLASUREN KCC WICHITA
	KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUN 27 2013