Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells++	Effective Date of Transfer: 6/9/13
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 2/6948
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Clara Z
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Located in Section 34, Township 2
Enhanced Recovery Project Permit No.:	South, Range 42 West SE/4 KOC MICHITA
Entire Project: Yes No	County: Cheyenne KCC WICHITA
Number of Injection Wells **	11 IAL 2 7 2012
Field Name: Cherry Creek	Production Zone(s): Niobrara JUN 2 / 2015
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workeyer O Drilling
	Haul-Off Morkover OF Drilling
Past Operator's License No. 33325 /	Contact Person:Jeff Glossa
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date: 4110113
Title: Regulatory Supervisor	Signature: Bath Rule 24 4 CED
New Operator's License No. 34110	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: _Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Phone: 955-955-4560
	Oil / Gas Purchaser:
	Date: <u>U/18/13</u>
Title: President and COO	Signature: thirt Excutiv
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 7.24.13 UIC 7-24-13 UIC



Side Two

Must Be Filed For All Wells

			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Weil Status (PROD/TA'D/Abandoned)
34-15-1	15023202920000	Circle 990 FSL FSL/FNL	Circle 2310 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
	Control Control	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
	1 No. 1	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FWI		
		FSL/FNI	FEL/FWI	<u> </u>	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Side Two

Must Be Filed For All Wells

* Lease Name:	No.: <u>2/6.9+8</u> Clara Z		* Location:	South East Quarter of S	ec 34 T 2S R 42W
Well No.	APĮ No. (YR DRLD/PRĒ '67)	Footage from (i.e. FSL = Feet fr	Section Line	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
34-15-1	15023202920000 🗸	Gircle 990 FSL FSL/FNL	Circle 2310 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		•			
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1/10/13
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/19/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Clara Z
Saltwater Disposal Well - Permit No.:	Sec. <u>34</u> Twp. <u>2S</u> R. <u>42</u> E W
Spot Location: feet from N / S Line	Legal Description of Lease: Located in the South East Quarter of Section 34, Township 2
feet from E / W Line	
Enhanced Recovery Project Permit No.:	South, Range 42 West
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s): Niobrara
Field Name: Cherry Creek	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33325	Contact Person: Jeff Glossa KCC WICHIT
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date:
	Date.
Title: Regulatory Supervisor	Signature:RECEIVED
New Operator's License No. 34110	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	Date:
Title: President and COO	Signature:
Acknowledgment of Transfer: The above request for transfer of injectio	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Date:
	PRODUCTION UIC
	rator District

Kansas Corporation Commission OIL & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34110	Well Location:
Name: Caerus Washco LLC	
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne
Address 2:	Loggo Name: Clara Z 34-15-1
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Matthew Wurtzbacher	the lease below:
City: Denver State: CO Zip: 80202 _ +	Located in the South East Quarter of Section 34,
Email Address:	Township 2S R 42W
Surface Owner Information: Name: Martin G. & Mitchell R. Hilt Address 1: RR 3 Box 150A Address 2: City: St. Francis State: KS Zip: 67756 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the ecowner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electrical with the form. If the fee is not received with this form, the KSONA-1 lines form. If the fee is not received with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factoric I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand! If choosing the second option, submit payment of the \$30.00 hand!	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. DE ACT (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electrical content of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

KCC WICHITA

JUL 05 2013

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34110	_ Well Location:
Name: Caerus Washco LLC	
Address 1: 600 17th St. Suite 1600 N	County. Cheyenne
Address 2:	County: Cheyenne Lease Name: Clara Z Well #: 34-15-1
City: Denver State: CO Zip: 80202 +	
Contact Person: Matthew Wurtzbacher	the lease below:
Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	SWSE Sec 34 T 2S R 42W
Email Address:	· •
Surface Owner Information:	
Name: Martin G. & Mitchell R. Hilt	When filling a Form T-1 involving multiple surface owners, attach an additional
Name: Martin G. & Mitchell R. Hilt Address 1: RR 3 Box 150A	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: St. Francis State: KS Zip: 67756 +	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CR-1 plat or a separate plat may be submitted.
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JUN 27 2013