### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be su	bmitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/19/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 23/39.5
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: <u>Cram</u>
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Located in the Southeast corner of Section 20, Township 5
Enhanced Recovery Project Permit No.:	South, Range 40 West SE/4 KCC WICHITA
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s): Niobrara
Field Name: Cherry Creek	DECENIED
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from LE / W Line of Section Haul-Off Workover DP Drilling
Past Operator's License No33325 ✓	Contact Person:Jeff Glossa
Past Operator's Name & Address: PDC Energy	Phone: _303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date: 4118113
Title: Regulatory Supervisor	DI R D TIPE CO
Tide:	Signature: 1) Land EVP & CEO
New Operator's License No. 34110 J	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	Date: U/18/13
Title: President and COO	1011 To anial Branking
Title:	Signature: CHOCK & TREASUREY
Acknowledgment of Transfer: The above request for transfer of injecti	ion authorization, surface pit permit # has been
	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	the above injection well(s) or pit permit.
is acknowledged a	is acknowledged as
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. neconimended action:	permitted by No.:
Date:	
Authorized Signature	Authorized Signature
DISTRICT EPR 7/23 //3	PRODUCTION 7.24.12 UIC 7-24-13
Mail to: Past Operator New Ope	



#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.:				* Location: Sec 20 T5S R40W		
* Lease Name: Cram		* Location:S	ec 20 155 K40VV			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
33-20	15023209390000	Circle 2000 FSL FSL/FNL	2300 FEL FEL/FWL	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	· ·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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			FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		_FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	: FEL/FWL			
		FSL/FNL				
A separate she	et may be attached if necessary			i to		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



#### Side Two

#### Must Be Filed For All Wells

	7	must be I lied I of All W
KDOR Lease No.:	_231395	

* Lease Name:	Cram	* Location:_ Sec 20 T5S R40W				
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
33-20	15023209390000 🗸	Circle 2000 FSL FSL/FNL	2300 FEL FEL/FWL	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	WARRANTO	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

- 3

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: 4/19/13
Oil Lease: No. of Oil Wells**	· ·
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Cram
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: Located in the Southeast quarter of Section 20, Township 5
feet from E / W Line	South, Range 40 West
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s): Niobrara
Field Name: Cherry Creek	Injection Zone(s):
** Side Two Must Be Completed.	IIIJection Zono(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33325	Contact Person:Jeff Glossa
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800 KCC WICHITA
1775 Sherman ST, STE 3000 Denver,CO 80202	Date:
Title: Regulatory Supervisor	ILII 0.5 2013
Title: 1. Tregulatory Supervisor	Signature:
New Operator's License No. 34110	Contact Person: Matthew Wurtzbacher
	Phone: 303-565-4600
New Operator's Name & Address: Caerus Washco LLC	Phone: 333-333-7333
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	Date:
Title: President and COO	Signature:
	authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTIONUIC
Mail to: Past Operator New Operat	or District

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34110	Well Location:		
Name: Caerus Washco LLC			
Address 1: 600 17th St. Suite 1600 N			
Address 2:	Lease Name: Cram Well #: 33-20		
City: Denver State: CO Zip: 80202 +	If filling a Form T 1 for multiple walks an a lease, anten the level description		
Contact Person: Matthew Wurtzbacher  Phone: ( 303 ) 565-4600 Fax: ( 303 ) 565-4606			
Phone: ( 303 ) 565-4600 Fax: ( 303 ) 565-4606	Located in the Southeast quarter of Section 20,		
Email Address:	Township 5, Range 40 W		
Surface Owner Information:			
Name: Bonnie J. Cram Revocable Trust	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO Box 625	sheet listing all of the information to the left for each surface owner. Surfaction owner information can be found in the records of the register of deeds for the		
Address 2:			
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: <ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be</li> </ul>	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form cm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form cm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED** 

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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
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Form must be Signed

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:	
OPERATOR: License # 34110 Name: Caerus Washco LLC	SE/4 Sec 20 Two 5 S R 40 Fact V West	
Name: Caerus Washco LLC Address 1: 600 17th St. Suite 1600 N	County: Cheyenne  Cram  Well #: 33-20	
Address 2:	Lease Name: Cram Well #: 33-20	
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Matthew Wurtzbacher	the lease below:	
Contact Person: Matthew Wurtzbacher  Phone: ( 303 ) 565-4600 Fax: ( 303 ) 565-4606		
Email Address:		
Surface Owner Information:		
Name: Bonnie J. Cram Revocable Trust	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: Bonnie J. Cram Revocable Trust Address 1: PO Box 625	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: St. Francis State: KS Zip: 67756 +		
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be left CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
	the best of multipayed also and balling	
I hereby certify that the statements made herein are true and correct to Date: $\frac{6/26/13}{26/3}$ Signature of Operator or Agent:	Title: LEO & Treasural	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUN 27 2013

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